

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-007-20206

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
VPR 'A'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. **56**

3. Address of Operator
P.O. Box 190, Raton, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter **P** : **646'** feet from the **South** line and **1151'** feet from the **East** line

Section **23** Township **32N** Range **20E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7674' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/10/01: Spud @ 8:00 A.M., 01/09/01. Drill 11" surface hole to 330'. Run 321' of 8-5/8 to 322'. Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP, 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 4.5 bbls cement to surface. WOC 8 hrs. Test surface csg. to 500 psi for 30 min.

01/11/01: Drill 7 7/8" hole to 2055' (TD).

01/12/01: RU Schlumberger and log. MIRU Leed. Run 50 jts of 5 1/2", 15.5 ppf to 2011'. MIRU Halliburton. Pump 50 bbls gelled water plus nitrogen and foamer followed by foamed cement containing 174 sx Midcon II PP, 6% salt, 0.3% versaset & 5#/sx gilsonite plus Nitrogen & foamer. Plug down @ 6:49 PM 01/11/01 w/800 psi. No cement to surface.

01/13/01: MIRU Patterson Wireline. Ran temperature survey from 50'-2007'. Shows temp anomaly at 1260'.

01/16/01: MIRU Patterson Wireline. Ran Sector Bond Log from surface to 1978'. Top of Cement @ 1582'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 01/30/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 1/29/01
Conditions of approval, if any