

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-007-20207

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

VPR 'A

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

57

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Well Location

Unit Letter C : 1281' Feet From The North Line and 1504' Feet From The West Line

Section 26 Township 32N Range 20E NMPM Colfax County

10. Date Spudded

01/14/01

11. Date T.D. Reached

01/16/01

12. Date Compl. (Ready to Prod.)

04/17/01

13. Elevations (DF& R(B. RT, GR, etc.)

7859' (GL)

14. Elev. Casinghead

7859'

15. Total Depth

2225'

16. Plug Back T.D.

2179'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

1107' - 2031' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

21. Was Well Cored

No

Sector Bond Log, Array Induction, Compensated Neutron, Litho Log

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	325'	11"	100 sx.	NONE
5 1/2"	15.5	2185'	7 7/8"	295 sx.	

4. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2100'	No

26. Perforation record (interval, size, and number)

1982'-1984'; 1997'-2000'; 2014'-2017'; 2019'-2023'; 2029'-2031'

Shot 4 SPF, 56 holes

1927'-1929'; 1949'-1954' Shot 4 SPF, 28 holes

1830'; 1833' Shot 4 SPF, 12 holes Vermejo Coals

1621'-1623'; 1673'-1675' Shot 4 SPF, 16 holes

1107'-1110'; 1113'-1115'; 1119'-1120'; 1122'-1124'; 1142'-1145'; 1160';

1162'; 1164'-1166'; 1197'-1200' Shot 4 SPF, 72 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1162' - 2031' 93,000 lbs 20/40 mesh sand

300,000 lbs 12/20 mesh sand

PRODUCTION

Date First Production 04/18/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w 095 PC Pump. Flowing gas up 5 1/2" casing				Well Status (Prod. or Shut-in) Prod.		
Date of Test 04/18/01	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 40	Water - Bbl. 218	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 50 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 40	Water - Bbl. 218	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Mike Potter

30 List Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name William M. G. Laramie Title President Date 4/22/01

