

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20207	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR 'A	
8. Well No. 57	
9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7859' (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/20/01 Patterson ran Sector Bond Log; PBTD to 2107'. TOC @ surface.
03/20/01 Patterson perf'd 1st stage - 1982'-1984'; 1997'-2000'; 2014'-2017'; 2019'-2023'; 2029'-2031'
Maverick frac'd 1st stage - 70 quality nitrogen foam with 20,000 lbs of 20/40 and 90,000 lbs of 12/20 mesh sand pumped at 20 bpm w/ATP of 612 psi.
Patterson perf'd 2nd stage - 1927'-1929'; 1949'-1954'
Maverick frac'd 2nd stage - 70 quality nitrogen foam with 20,000 lbs of 20/40 and 40,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 1525 psi.
Patterson perf'd 3rd stage - 1830'-1833'
Maverick frac'd 3rd stage - 70 quality nitrogen foam with 10,000 lbs of 20/40 and 10,000 lbs of 12/20 mesh sand pumped at 16 bpm w/ATP of 1525 psi.
Patterson perf'd 4th stage - 1621'-1623'; 1673'-1675
03/21/01 Maverick frac'd 4th stage - 70 quality nitrogen foam with 10,000 lbs of 20/40 and 20,000 lbs of 12/20 of mesh sand pumped at 16 bpm w/ATP of 831 psi.
Patterson perf'd 5th stage - 1107'-1110'; 1113'-1115'; 1119'-1120'; 1122'-1124'; 1142'-1145'; 1160'-1162'; 1164'-1166'; 1197'-1200'
Maverick frac'd 5th stage - 1200 gals of 7 1/2% HCL acid; 108 Bio-Balls; 70 quality nitrogen foam with 33,000 lbs of 20/40 and 140,000 lbs of 12/20 mesh sand pumped at 24 bpm w/ATP of 509 psi.
Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 4-10-01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)
APPROVED BY R. E. [Signature] TITLE DISTRICT SUPERVISOR DATE 4/12/2001
Conditions of approval, if any: