

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20207
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR 'A'
4. Well Location Unit Letter _____ C : _____ 1281' feet from the North line and 1504' feet from the West line Section 26 Township 32N Range 20E NMPM COLFAX County		8. Well No. 57
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7859' (GL)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/14/01: Spud @ 7:30 P.M., 01/14/01. Drill 11" surface hole to 330'. Run 16 jts. of 8-5/8 to 325' Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP, 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulated 4 bbls cement to surface. WOC 8 hrs.

01/15/01 Test surface csg. to 500 psi for 30 min. Drill 7 7/8" hole to 2225'. Rig up Schlumberger & log.

01/16/01: MIRU Leed. Run 54 jts of 5 1/2", 15.5 ppf to 2185'. MIRU Halliburton. Mix and pump 20 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by: Lead: 130 sx 12 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR 1/4, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL; Tail: 165 sx 12.5 lb/gal Midcon II PP w/same additives. Plug down 10:15 PM 01/16/01 with 900 psi. Circulated 15 bbls to surface.

01/21/01: MIRU Patterson Wireline. Ran Sector Bond Log from surface to 2107'. Top of Cement is at the surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 01/23/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 1/29/01
Conditions of approval, if any: