



PO Box 190 309 Silver Raton, NM 87740
(505) 445-6720 (505) 445-6788 Fax

March 05, 2001

NOTICE OF GAS CONNECTION

This is to notify the New Mexico Oil Conservation Division that connection for purchase of gas from El Paso Energy Raton's Vermejo Park Ranch Well No. A-59, meter station no. 'A-59', located in unit letter L, Section 26, Township 32N, Range 20 East, Colfax County, New Mexico, 160 acre area, was made on 02/27/01, by El Paso Energy Raton L.L.C. First delivery date: 03/01/01.

Purchaser: **El Paso Energy Raton, L.L.C.**

Representative: R. L. Lukens

Title: Sr. Field Admin.



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March 05, 2001

Mr. Mark Ashley
New Mexico Oil Conservation Division
1220 S. St. Francis
Santa Fe, New Mexico 87505

Re: VPR 'A 59

Mark:

The subject well, as well as wells within the Vermejo Park Ranch have the following working interest:

El Paso Production Co. - 75%
Devon Energy - 25%

Respectfully,

Ruth Luksich
Sr. Field Admin.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EL PASO ENERGY - RATON, L.L.C. P.O. BOX 190 RATON, NEW MEXICO 87740		² OGRID Number 180514
		³ Reason for Filing Code NW
⁴ API Number 30 - 007-20209	⁵ Pool Name STUBBLEFILED CANYON RATON - VERMEJO GAS	⁶ Pool Code 96970
⁷ Property Code 24648	⁸ Property Name	⁹ Well Number VPR 'A' 59

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	26	32N	20E		1449'	South	1273'	EAST	COLFAX

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	26	32N	20E		1449'	South	1273''	EAST	COLFAX
¹² Lse Code	¹³ Producing Method Code P	¹⁴ Gas Connection Date 02/27/01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
180514	EL PASO ENERGY RATON, L.L.C. P.O. BOX 190 RATON, NEW MEXICO 87740	2828156		

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 01/17/01	²⁶ Ready Date 02/03/01	²⁷ TD 2165'	²⁸ PBDT 2047'	²⁹ Perforations 1933'-1116'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
11"	8 5/8"	321'	100 sx.		
7 7/8"	5 1/2"	2047'	248 sx.		

VI. Well Test Data

³⁵ Date New Oil N/A	³⁶ Gas Delivery Date 03/01/01	³⁷ Test Date 02/27/01	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 58 psi
⁴¹ Choke Size full 2"	⁴² Oil N/A	⁴³ Water 178	⁴⁴ Gas 165	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ruth Luksich</i>	OIL CONSERVATION DIVISION Approved by: <i>R. E. Johnson</i> Title: DISTRICT SUPERVISOR Approval Date: 3/19/2001
Printed name: Ruth Luksich	
Title: Sr. Field Admin. Spec.	
Date: 03/05/01	Phone: (505) 445-6726

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20209
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR 'A
8. Well No. 59
9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter _____ L : _____ 1449' feet from the South _____ line and 1273' feet from the West _____ line
Section 26 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7798' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/24/01: Patterson ran Sector Bond Log; PBTD to 2047'. TOC @ surface.

02/02/01: Patterson perf'd 1st stage: 1933'-1936'; 1941'-1943'; 1944'-1948'; 1954'-1957'.
Maverick frac'd 1st stage 1933'-1957' w/25,000 lbs. 20/40 & 50,000 lbs. 12/20 mesh sand.
Patterson perf'd 2nd stage: 1890'-1894'; 1908'-1912'.
Maverick frac'd 2nd stage 1890'-1912' w/20,000 lbs 20/40 & 30,000 lbs. 12/20 mesh sand.

02/03/01: Patterson perf'd 3rd stage: 1754'-1757'; 1763'-1769'.
Maverick frac'd 3rd stage: 1754'-1769' w/20,000 lbs. 20/40 & 53,400 lbs. 12/20 mesh sand.
Patterson perf'd 4th stage: 1571'-1573'.
Maverick frac'd 4th stage: 1571'-1573' w/15,000 lbs. 20/40 & 15,000 lbs. 12/20 mesh sand.
Patterson perf'd 5th stage: 1004'-1008'; 1039'-1042'; 1064'-1067'; 1077'-1082'; 1113'-1116'.
Maverick frac'd 5th stage 1004'-1116' w/20,000 lbs. 20/40 & 141,000 lbs. 12/20 mesh sand.
Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ruth Luksich TITLE Sr. Field Admin. DATE 03/05/01

Type or print name Ruth Luksich Telephone No. (505) 445-6726

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 3/19/2001

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
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1000 Rio Brazos Rd., Aztec, NM 87410
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2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-007-20209

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER DEEPEN BACK RESVR. OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7 Lease Name or Unit Agreement Name

VPR 'A

8 Well No

59

9 Pool name or Wildcat
Stubblefield Canyon Raton-Vermejo Gas

4. Well Location

Unit Letter L 1449' Feet From The South Line and 1273' Feet From The East Line

Section 26 Township 32N Range 20E NMPM Colfax County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & R(B, RT, GR, etc.) 14. Elev. Casinghead

01/17/01 01/19/01 02/03/01 7798' (GL) 7798'

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
2165' 2047' 0 - TD NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name
1933'-1116' Vermejo Coals

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

Sector Bond Log, Array Induction, Micro Log, Compensated Neutron Litho Log

21. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	321'	11"	100 sx.	NONE
5 1/2"	15.5	2047'	7 7/8"	248 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1984'	No

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1933'-1936'; 1941'-1943'; 1944'-1948'; 1954'-1957' - Shot 4 SPF - 48 Holes
1890-1894; 1908'-1912' - Shot 4 SPF - 32 Holes
1754'-1757' - Shot 4 SPF - 36 Holes
1571'-1573' - Shot 4 SPF - 8 Holes
1004'-1008'; 1039'-1042'; 1064'-1067'; 1077'-1082'; 1113'-1116' - Shot 4 SPF 72 HOLES
Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1933'-1116'	100,000 lbs 20/40 mesh sand
	289,400 lbs 12/20 mesh sand

PRODUCTION

1. Date First Production 2. Production Method (Flowing, gas lift, pumping - Size and type pump. Pumping water up 2 7/8" tubing w 095 PC Pump. Flowing gas up 5" Casing. 3. Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
2/27/01	24 hrs.	Full 2"		N/A	165	178	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	58 psi		N/A	165	178	N/A	

Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel.

Test Witnessed By:
Mike Potter

List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Printed

Name Ruth Luksich

Title Sr. Field Admin.

Date: 03/05/01

Signature [Signature]

