Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-007-20210 District II OIL CONSERVATION DIVISION 811 South First. Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District [V 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR 'A PROPOSALS.) 1. Type of Well: Other X Coalbed Methane Oil Well Gas Well 8. Well No. 60 Name of Operator EL PASO ENERGY RATON, L.L.C. 9. Pool name or Wildcat Address of Operator Stubblefield Canyon Raton-Vermejo P.O. Box 190, Raton, NM 87740 Well Location 1988' feet from the South line and __1160' feet from the Unit Letter East line NMPM COLFAX 26 Township 32N Range 20E County Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7759' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND **CHANGE PLANS TEMPORARILY ABANDON ABANDONMENT MULTIPLE** CASING TEST AND PULL OR ALTER CASING **CEMENT JOB** COMPLETION COMPLETION OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/21/01: Patterson ran Sector Bond Log - PBTD to 2045'. TOC @ 220'. 1891' – 1894'; 1897' – 1900'; 1904' – 1907'; 1911' – 1915' 03/21/01: Patterson perf'd 1st stage -70 quality nitrogen foam w/11,000 lbs. 20/40 mesh sand and 50,200 lbs. 12/20 mesh sand pumped at Maverick frac'd 1st stage -18 bpm w/ATP of 713 psi. 03/22/01 Patterson perf'd 2'nd stage - 1854' - 1856'; 1859' - 1863' Maverick frac'd 2'nd stage - 70 quality nitrogen foam w/10,000 lbs 20/40 and 30,000 lbs. 12/20 mesh sand pumped at 16 bpm w/ATP of 922 psi. Patterson perf'd 3rd stage -1733' - 1736' 70 quality nitrogen foam w/10,000 lbs. 20/40 and 10,000 lbs. 12/20 mesh sand pumped at Maverick frac'd 3rd stage -16 bpm with ATP of 740 psi. 1491' - 1493' Patterson perf'd 4th stage -70 quality nitrogen foam w/ 10,000 lbs. 20/40 and 10,000 lbs. 12/20 mesh sand pumped at Maverick frac'd 4th stage -15 bpm with ATP of 1452 psi. 1011' - 1013'; 1023' - 1026'; 1062' - 1066' Patterson perf'd 5th stage -70 quality nitrogen foam w/10,000 lbs. 20/40 and 50,000 lbs. 12/20 mesh sand pumped at Maverick frac'd 5th stage -16 bpm w/ATP of 550 psi. Well is ready to be put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 04/09/01 TITLE Engineer DATE SIGNATURE Telephone No. (505) 445-6724 William M. Ordemann Type or print name (This space for State use

APPPROVED BY Conditions of approval, if any:

LE DISTRICT SUPERVISOF DATE 4/12/2001