

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20212

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 32

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

4. Well Location

Unit Letter B : 995 feet from the NORTH line and 1373 feet from the EAST line

Section 18 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8270' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12.

04/03/01 Patterson ran Cement Bond Log: PBTD to 2238'. TOC at surface.

05/09/01 Patterson perf'd 1st stage: 1968' - 1970'

Halliburton frac'd 1st stage: Pumped 70 quality nitrogen foam with 16,500 lbs of 16/30 Mesh Sand at 8 bpm, w/ATP 1188 psi

05/21/01 Patterson perf'd 2nd stage: 1813' - 1815'; 1824' - 1826'; 1872' - 1874'; 1879' - 1882'; 1895' - 1898'

Maverick frac'd 2nd stage: Pumped 250 gals 7.5% HCL acid; 70 quality nitrogen foam, 64,000 lbs of 16/30 Mesh Sand at 20 bpm, w/ATP 1680 psi, ISIP 1.412 psi.

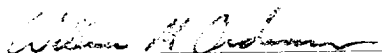
05/25/01 Patterson perf'd 3rd stage: 1774' - 1776'; 1813' - 1815'; 1824' - 1826'

Maverick frac'd 3rd stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 14,200 lbs of 16/30 Mesh Sand at 16-18 bpm, w/ATP 2338 psi. Screen out.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Engineer

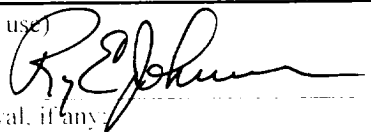
DATE 06/19/01

Type or print name: William M. Ordemann

Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY



TITLE

DISTRICT SUPERVISOR

DATE

6/26/2001

Conditions of approval, if any: