

OIL CONSERVATION DIVISION

240 South Pacheco

Santa Fe, NM 87505

WELL API NO. 30-007-20212

5. Indicate Type of Lease

STATE FILE X

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ COALBED METHANE		Lease Name or Unit Agreement Name VPR D	
b. Type of Completion NEW WORK ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 32	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Castle Rock Park - Vermejo Gas	
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740			
4. Well Location			

Unit Letter B 995 Feet From The NORTH Line and 1373 Feet From The EAST Line

Section 18 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded 03/19/01	11. Date T.D. Reached 03/20/01	12. Date Compl. (Ready to Prod.) 05/31/01	13. Elevations (DF& R(B RT, GR, etc.) 8270'	14. Elev. Casinghead 8270'
15. Total Depth 2307'	16. Plug Back T.D. 2238'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - TD	Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 1774' - 1970' VERMEJO COALS				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Array Induction, Compensated Density, and Sector Bord Log.				21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	303'	11"	100 sx.	None
5 1/2"	15.5 lb.	2251'	7 7/8"	340 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2165'	N/A

26. Perforation record (interval, size, and number)

1968' - 1970' Shot 4 SPF, 8 Holes
1813' - 1815', 1824' - 1826', 1872' - 1874', 1879' - 1882', 1875' - 1898' Shot 4 SPF, 48 Holes
1774' - 1776', 1813' - 1815', 1824' - 1826' Shot 4 SPF, 24 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1774' - 1970' 94,700 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production 06/09/01		Production Method (Flowing - gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w 045 pc pump. Flowing gas up 5 1/2" casing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 06/09/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 10	Water - Bbl. 109	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 140 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 10	Water - Bbl. 109	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:

William M. Ordemann

Printed

Name:

William M. Ordemann

Title: Engineer

Date: 06/19/01

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**OIL OR GAS SANDS
OR ZONES**

Northwestern New Mexico

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs

T Penn. "B"
T Penn. "C"
T Penn. "D"
T Leadville
T Madison
T Elbert
T McCracken
T Ignacio Ortiz
T Granite
T Raton - Surface 675'
T Vermelo 1774'
T Trinidad 2034'

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
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