

Submit 3 Copies to Appropriate District Office
District I
1-25 N. French Dr., Hobbs, NM 87240
District II
8-1 South First, Artesia, NM 87210
District III
1-00 Rio Brazos Rd., Aztec, NM 87410
District IV
2-40 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20213

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 33

3. Address of Operator

P.O. BOX 190, RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter D : 1244 feet from the NORTH line and 1019 feet from the WEST line

Section 17 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8313' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12.

04/26/01 Patterson ran Cement Bond Log: PBTD to 2181'. TOC at surface.
05/18/01 Patterson perf'd 1st stage: 2098'-2100'; 2134'-2137'
Maverick frac'd 1st stage: Pumped 200 gals 7.5% HCL acid; 70 quality nitrogen foam, 40,000 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 1174 psi, ISIP 485 psi.
05/19/01 Patterson perf'd 2nd stage: 1995'-1998'; 2013'-2015'; 2050'-2052'
Maverick frac'd 2nd stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 56,000 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 1676 psi, ISIP 1265 psi.
05/21/01 Patterson perf'd 3rd stage: 1954'-1958'
Maverick frac'd 3rd stage: Pumped 375 gals 7.5% HCL acid. No frac.
Patterson perf'd 4th stage: 1847'-1851'; 1866'-1868'
Maverick frac'd 4th stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 50,800 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 1796 psi, ISIP 1530 psi.
Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 06/05/01

Type or print name: William M. Ordemann Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY Ry E. [Signature] TITLE DISTRICT SUPERVISOR DATE 6/11/2004
Conditions of approval, if any: