

Submit 3 Copies To Appropriate District  
Office

**District I**

1625 N. French Dr., Hobbs, NM 87240

**District II**

811 South First, Artesia, NM 87210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. **30-007-20214**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

**VPR D**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

8. Well No. **34**

9. Pool name or Wildcat

4. Well Location

Unit Letter **B**: **747** feet from the **NORTH** line and **1764** feet from the **EAST** line

Section **17** Township **30N** Range **18E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**8340' (GR)**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ **COMPLETION** ☒

12.

04/13/01 Patterson ran Cement Bond Log: PBTD to 2,221'. TOC at surface.  
05/12/01 Patterson perf'd 1<sup>st</sup> stage: 2155'- 2158'  
Maverick frac'd 1<sup>st</sup> stage: Pumped 350 gals 7.5% HCL acid; 70 quality nitrogen foam, 24,000 lbs of 16/30 Mesh Sand at 18 bpm, w/ATP 2993 psi, ISIP 2,755 psi.  
05/14/01 Patterson perf'd 2<sup>nd</sup> stage: 2026'- 2030'; 2035'- 2037'; 2050'- 2052'  
Maverick frac'd 2<sup>nd</sup> stage: Pumped 600 gals 7.5% HCL acid; 70 quality nitrogen foam, 64,000 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 1674 psi, ISIP 1372 psi.  
Patterson perf'd 3<sup>rd</sup> stage: 1981'- 1986'  
Maverick frac'd 3<sup>rd</sup> stage: Pumped 200 gals 7.5% HCL acid; 70 quality nitrogen foam, 17,400 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 3098 psi.  
05/15/01 Patterson perf'd 4<sup>th</sup> stage: 1883'- 1887'; 1893'- 1895'; 1912'- 1914'  
Maverick frac'd 4<sup>th</sup> stage: Pumped 600 gals 7.5% HCL acid; 70 quality nitrogen foam, 66,800 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 1723 psi, ISIP 1215 psi.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 06/11/01

Type or print name: William M. Ordemann Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: