	Appropriate District	State of	New Me	xico		Form C-103
Office District I		Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO. 30-007-20215		
1625 N. French Dr., F	Hobbs, NM 87240				WELL APINO.	30-007-20215
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION				5. Indicate Type o	of Lease	
District III			2040 South Pacheco		STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505				6. State Oil & Ga		
2040 South Pacheco,	Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name: VPR D	
PROPOSALS.)					•	IKD
1. Type of Well: Oil Well						
2. Name of Operator					8. Well No. 35	
EL PASO ENERGY RATON, L.L.C.						
3. Address of Operator					9. Pool name or Wildcat	
P.O. BOX 190; RATON, NM 87740						
4. Well Location	on					
Unit Let	ter <u>C</u> : <u>1052'</u>	_feet from theNOR	ГН li	ne and1571'	feet from the <u>WE</u>	STline
Section	16 Towns	hip 30N Range			OLFAX Cou	nty
and the second s		10. Elevation (Show			c.)	
			8415'		D + 04 I	
		ppropriate Box to In	idicate Na			
	OTICE OF IN		۷ □	SUB REMEDIAL WOR	SEQUENT REF	PORT OF: ALTERING CASING
PERFORM REM	EDIAL WORK	PLUG AND ABANDON	ч 🗀	REMEDIAL WOR	K [_]	ALTERING CASING
TEMPORARILY ABANDON				ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER	R CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND	
	R CASING				ND	COMPLETION
OTHER:	R CASING			CEMENT JOB	ND	COMPLETION
		COMPLETION		CEMENT JOB OTHER:	ND	COMPLETION
OTHER: 12. 04/24/01	Patterson ran Cen	completion	to 2,430'.	CEMENT JOB OTHER:	ND	COMPLETION
OTHER:	Patterson ran Cem	nent Bond Log: PBTD st stage: 2246'-2249'	to 2,430'.	CEMENT JOB OTHER: TOC at surface.		
OTHER: 12. 04/24/01	Patterson ran Cem	nent Bond Log: PBTD to st stage: 2246'-2249' st stage: Pumped 200 g	to 2,430'. Sals 7.5% H	CEMENT JOB OTHER: TOC at surface. ICL acid; 70 quality	y nitrogen foam, 18,9	
OTHER: 12. 04/24/01	Patterson ran Cem Patterson perf'd 1 Maverick frac'd 1 Patterson perf'd 2	nent Bond Log: PBTD to st stage: 2246'-2249' st stage: Pumped 200 g Mesh Sand at nd stage: 2154'-2160'; 2	to 2,430'. Sgals 7.5% H 16 bpm, w 2173'-2176	CEMENT JOB OTHER: TOC at surface. ICL acid; 70 quality /ATP 2573 psi, ISI	y nitrogen foam, 18,9 P 1703 psi.	900 lbs of 16/30
OTHER: 12. 04/24/01	Patterson ran Cem Patterson perf'd 1 Maverick frac'd 1 Patterson perf'd 2	nent Bond Log: PBTD to st stage: 2246'-2249' st stage: Pumped 200 g Mesh Sand at nd stage: 2154'-2160'; 20 d stage: Pumped 800 g	to 2,430'. gals 7.5% H 16 bpm, w 2173'-2176 gals 7.5% H	CEMENT JOB OTHER: TOC at surface. ICL acid; 70 quality /ATP 2573 psi, ISI iv ICL acid; 70 quality	y nitrogen foam, 18,9 P 1703 psi. y nitrogen foam, 66,0	900 lbs of 16/30
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