

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20215

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

8. Well No. 35

9. Pool name or Wildcat

4. Well Location

Unit Letter C : 1052' feet from the NORTH line and 1571' feet from the WEST line

Section 16 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8415' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12.

04/24/01 Patterson ran Cement Bond Log: PBTD to 2,430'. TOC at surface.

05/11/01 Patterson perf'd 1st stage: 2246'-2249'

Maverick frac'd 1st stage: Pumped 200 gals 7.5% HCL acid; 70 quality nitrogen foam, 18,900 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 2573 psi, ISIP 1703 psi.

Patterson perf'd 2nd stage: 2154'-2160'; 2173'-2176'

Maverick frac'd 2nd stage: Pumped 800 gals 7.5% HCL acid; 70 quality nitrogen foam, 66,000 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 1902 psi, ISIP 1550 psi.

Patterson perf'd 3rd stage: 2100'-2102'

Maverick frac'd 3rd stage: Pumped 300 gals 7.5% HCL acid; 70 quality nitrogen foam, 16,000 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 1563 psi, ISIP 1204 psi.

Patterson perf'd 4th stage: 1996'-2000'; 2020'-2024'

Maverick frac'd 4th stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 66,800 lbs of 16/30 Mesh Sand at 16-18 bpm, w/ATP 1980 psi, ISIP 868 psi.

Well ready for production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 05/25/01

Type or print name: William M. Ordemann Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY R. E. [Signature] TITLE DISTRICT SUPERVISOR DATE 6/4/2001

Conditions of approval, if any: