

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. **30-007-20216**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

**VPR D**

8. Well No. **36**

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator

P.O. BOX 190, RATON, NM 87740

4. Well Location

Unit Letter G : 1509 feet from the NORTH line and 1628 feet from the EAST line

Section 16 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**8381' (GR)**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12.

04/25/01 Patterson ran Cement Bond Log: PBTD to 2,395'. TOC at surface.  
05/03/01 Patterson perf'd 1<sup>st</sup> stage: 2241' - 2243'; 2270' - 2272'  
Maverick frac'd 1<sup>st</sup> stage: Pumped 200 gals 7.5% HCL acid; 70 quality nitrogen foam, 12,700 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 2377 psi. ISIP 1690 psi.  
05/05/01 Patterson perf'd 2<sup>nd</sup> stage: 2147' - 2150'; 2164' - 2166'; 2186' - 2188'; 2208' - 2210'  
Maverick frac'd 2<sup>nd</sup> stage: Pumped 300 gals 7.5% HCL acid; 70 quality nitrogen foam, 72,000 lbs of 16/30 Mesh Sand at 20 bpm, w/ATP 2,497 psi. ISIP 1665 psi.  
05/10/01 Patterson perf'd 3<sup>rd</sup> stage: 1996' - 1999'; 2005' - 2008'; 2019' - 2023'; 2032' - 2034'  
Maverick frac'd 3<sup>rd</sup> stage: Pumped 100 gals 7.5% HCL acid; 70 quality nitrogen foam, 96,700 lbs of 16/30 Mesh Sand at 19 bpm, w/ATP 2064 psi. ISIP 1608 psi.  
Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 06/11/01

Type or print name: William M. Ordemann Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY Ry E Johnson TITLE **DISTRICT SUPERVISOR** DATE 6/13/2001

Conditions of approval, if any: