

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20217

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas I ☐ se No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion:
NEW WORK PLUG DIFF
WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR D

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

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3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter L 1728 Feet From The South Line and 1115 Feet From The East Line

Section 07 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded

03/09/01

11. Date T.D. Reached

03/10/01

12. Date Compl. (Ready to Prod.)

05/21/01

13. Elevations (DF& R(B. RT, GR, etc.)

8396'

14. Elev. Casinghead

8396'

15. Total Depth

2345'

16. Plug Back T.D.

2172'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name
1828' - 2084' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

Array Induction, Compensated Density, and Cement Bond Log.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	305'	11"	100 sx.	None
5 1/2"	15.5 lb.	2180'	7 7/8"	348 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2127'	N/A

26. Perforations:

2080' - 2084' Shot 4 SPF, 16 holes
2043' - 2046' Shot 4 SPF, 12 holes
2027' - 2029' Shot 4 SPF, 8 holes
1916' - 1918' Shot 4 SPF, 8 holes
1828' - 1836' Shot 4 SPF, 32 holes
Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1828' - 2084' 102,700 lbs 16/30 mesh sand

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PRODUCTION

Date First Production 05/24/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Prod.	
Date of Test 05/24/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 70	Water - Bbl. 64
Flow Tubing Press.	Casing Pressure 230 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 70	Water - Bbl. 64	Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M. Ordemann

Printed
Name:

William M. Ordemann

Title: Engineer

Date: 07/27/01

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**OIL OR GAS SANDS
OR ZONES**

IMPORTANT WATER SANDS

to 1, from	to	feet
to 2, from	to	feet
to 3, from	to	feet

(Attach additional sheet if necessary)

[illegible]