

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20217
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR D
8. Well No. 38
9. Pool name or Wildcat Castle Rock Park Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter **I**: **1728** feet from the **South** line and **1115** feet from the **East** line
Section **07** Township **30N** Range **18E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8396' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/26/01 Patterson ran Cement Bond Log - PBTD to 2172'. TOC to surface.
05/07/01 Patterson perf'd 1st stage - 2080' - 2084'
Halliburton frac'd 1st stage - Pumped 204 gals 7.5% HCL acid, 70 quality nitrogen foam with no sand. Shut down due to Packer communication. Moved to Stage 2.
Patterson perf'd 2nd stage - 2043' - 2046'
Halliburton frac'd 2nd stage - Shut down due to packer communication. Moved to Stage 3.
Patterson perf'd 3rd stage - 2027' - 2029'
Halliburton frac'd 3rd stage - Pumped 204 gals of 7.5% HCL acid, 70 quality nitrogen foam with no sand. Shut down due to Packer communication. Retreat stage 2 and 3 together.
05/08/01 Halliburton frac'd 2/3 stage - Pumped 373 gals of 7.5% HCL acid, 70 quality nitrogen foam with 36,000 lbs of 16/30 mesh sand at 8 - 16 bpm. ISIP Screened out.
Patterson perf'd 4th stage - 1916' - 1918'
Halliburton frac'd 4th stage - Pumped 173 gals of 7.5% HCL acid, 70 quality nitrogen foam with 16,700 lbs of 16/30 mesh sand at 8 - 16 bpm, w/ATP 6,274 psi, ISIP 1,050 psi.
Patterson perf'd 5th stage - 1828' - 1836'
Halliburton frac'd 5th stage - Pumped 536 gals of 7.5% HCL acid, 70 quality nitrogen foam with 50,000 lbs of 16/30 mesh sand at 8-16 bpm, ISIP Screened out.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 07/27/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 8/15/01
Conditions of approval, if any: