Office Submit 3 Copies	To Appropriate District	State of New Mexico			Form C-103		
District 1	S 17 14 3 11 4 0 = 2 10	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.		
1625 N. French Dr., Hobbs, NM 87240 District II					30-007-20217		
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease		
District III 1220 South St. Frances 1000 Rio Brazos Rd., Aztec, NM 87410					STATE FEE		
District IV Santa Fe, NM 8/505					6. State Oil & Gas Lease No.		
1220 South St. Fi 87505	rances, Santa Fe, NM				o. State on a	Gus Bease 140.	
(DO NOT USE T	HIS FORM FOR PROPO	ICES AND REPORTS (SALS TO DRILL OR TO DE	EEPEN OR PI	.UG BACK TO A	7. Lease Name	or Unit Agreement Na	ame:
PROPOSALS.)	SERVOIR. USE APPLIC	CATION FOR PERMIT" (FO)KM (-101) F	OR SUCH		VPR D	
1. Type of Well:							
Oil Well Gas Well Other X Coalbed Methane							
2. Name of Operator EL PASO ENERGY RATON, L.L.C.					8. Well No. 38		
3. Address of Operator					9. Pool name or Wildcat		
P.O. Box 190, Raton, NM 87740 4. Well Location							
4. Well Loca	ation						
Unit 1	LetterI:	_1728' feet from the _S	outh lir	ne and _1115'f	eet from theEast	line	
Section	on 7	Township 3		Range 18E	NMPM COL	FAX County	
		10. Elevation (Show	whether D 8396' (C		c.)		
	11. Check A	ppropriate Box to I			Report or Other	Data	
	NOTICE OF IN	TENTION TO:			SEQUENT RE		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					K	ALTERING CASIN	ıG 🗀
TEMPORARIL	Y ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND	
PULL OR ALTER CASING MULTIPLE CASING TEST AN						ABANDONMENT	
OTHER: COMPLETION CEMENT JOB OTHER:							
	proposed on complete	d(Cl. 1		OTHER:			
of starting or recomp	any proposed work).	ed operations. (Clearly s SEE RULE 1103. For	state all per Multiple C	tinent details, and g Completions: Attac	give pertinent dates, h wellbore diagram	including estimated of proposed completi	date ion
03/09/01:	Spud @ 3:00 AM, 03/09/01. Drill 11" surface hole to 330'. Run 13 jts. of 8-5/8" 23 ppf to 305'. Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt. 5#/sx gilsonite & 0.3% versaset. Circulate 2 bbls cement to surface. WOC 8 hrs. Cement at surface not set. WOC 2.5 hrs Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 330'-660'.						
03/10/01:	Drill 7 7/8" hole from 660'-2345'. RU Schlumberger & log.						
03/11/01:	lb/bbl BaraCarb, 5	52 jts. of 5 ½", 15.5 pp lb/bbl Magma Fiber fol 0.3% Versaset & 0.3% S face.	llowed by 3	848 sx 13 lb/gal Mid	doon II PP. 6% salt.	2 lb/sx Granulite TR	1/4
I hereby certify	that the information	above is true and compl	ete to the b	est of my knowleds	ge and belief.		
SIGNATURE_	Wellen M		TITLE	Engineer		ATE 04/06/01	
Type or print na	ume William M. (Ordemann			Telephone No. (505) 445-6724	
(This space for :	State user						
APPPROVED E		hum	O SLITTI	ISTRICT SU	PERVISOR	DATE 4/5/200	5 /
	Les a ration and a large						