Submit 3 Copies To Appropriate District Office			State of New Mexico			Form C-103		
District I Energy, Minerals and Natur 1625 N. French Dr., Hobbs, NM 87240			tural Resources	WELL ADVANCE	Revised March 25 1999			
District II					WELL API NO	. 30-007-20218		
811 South First, Artesia, NM 87210 District III 1000 Rio Brozos Rd Acto NM 87410 2040 South Pacheco					5. Indicate Typ	e of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco Santa Fe, NM 87505					STATE	FEE F		
2040 South Pacheco, Santa Fe, NM 87505					6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name	or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Seaso Hame	or ome Agreement Name:		
PROPOSALS.) 1. Type of Well:						VPR D		
Oil Well Gas Well Other COALBED METHANE								
2. Name of Operator					8. Well No.	39		
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator								
P.O. BOX 190; RATON, NM 87740					9. Pool name or	Wildcat		
4. Well Locat	ion		7770					
Unit Le	etter <u>K</u> : <u>1735</u>	5''_feet from the SO	UTH	line and1356''	feet from the	WESTline		
Section	n_8_ Towns	ship 30N Range	18E	NMPM COI	LFAX Coi			
erian like ili ili ili	建筑在海沟	10. Elevation (Show	whether L	DR, RKB, RT, GR, etc	:.)	unty		
PR-EBRAJA T. I. III	11 Check	Appropriate Devete I	8522'	(GR)		Mark Co.		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					SEQUENT RE	EPORT OF: ALTERING CASING □		
TEMPORARILY ABANDON						PLUG AND		
PULL OR ALTER CASING					ID	ABANDONMENT		
OTHER:				OTHER:		COMPLETION		
12.						COMPLETION		
Patterson ran Cement Bond Log: PBTD to 2,364'. TOC at surface. Patterson perf'd 1 st stage: 2210' – 2214' Maverick frac'd 1 st stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 32,000 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 1309 psi, ISIP 324 psi. Patterson perf'd 2 nd stage: Maverick frac'd 2 nd stage: Pumped 200 gals 7.5% HCL acid; 70 quality nitrogen foam, 56,000 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 2152 psi, ISIP 1282 psi. 2050'-2054' Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 47,800 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 3,400 psi, ISIP 3,240 psi. Patterson perf'd 4 th stage: Maverick frac'd 4 th stage: Maverick frac'd 4 th stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 47,800 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 3,400 psi, ISIP 3,240 psi. Patterson perf'd 4 th stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 47,800 lbs of 16/30 Mesh Sand at 16 bpm, w/ATP 3,400 psi, ISIP 3,240 psi. Patterson perf'd 4 th stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 47,800 lbs of 16/30								
Maverick frac'd 4 th stage: Pumped 500 gals 7.5% HCL acid; 70 quality nitrogen foam, 80,00 Mesh Sand at 16 bpm, w/ATP 1801 psi, ISIP 1503 psi. Well ready for production.						,000 lbs of 16/30		
I hereby certify t	hat the information	n above is true and comp	lete to the l	best of my knowledg	e and belief			
SIGNATURE	Willem N	1 12 1	ΓLE <u>E</u> ι		DATE05/2	5/01		
Type or print nar		1. Ordemann Tele	ephone No.	: (505) 445-6724				
(This space for S	tate use	10						
APPPROVED B		show-	_ _{TITLE} _	ISTRICT SUI	PERVISOR	DATE 6/4/2001		