

District I
625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
140 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20219

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:
NEW WORK PLUG DIFF. WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

Name of Operator
EL PASO ENERGY RATON, L.L.C.

Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

Well Location
Unit Letter J-1364 Feet From The SOUTH Line and 1456 Feet From The EAST Line

Section 8 Township 30N Range 18E NMPM COLFAX County
9. Date Spudded 03/01/01 11. Date T.D. Reached 03/04/01 12. Date Compl. (Ready to Prod.) 05/29/01 13. Elevations (DF&R(B, RT, GR, etc.) 8472' 14. Elev. Casinghead 8472'

15. Total Depth 2462' 16. Plug Back T.D. 2304' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD Rotary Tools Cable Tools
0 - TD None

19. Producing Interval(s), of this completion - Top, Bottom, Name 1937' - 2201' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 21. Was Well Cored No

Array Induction, Compensated Density, and Sector Bond Log.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	306'	11"	100 sx.	None
5 1/2"	15.5 lb.	2321'	7 7/8"	406 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2 7/8"	2230'	N/A

1937' - 2201' Shot 4 SPF, 16 Holes
2072' - 2076'; 2086' - 2088'; 2100' - 2102'; 2113' - 2115' Shot 4 SPF, 40 Holes
2025' - 1029' Shot 4 SPF, 16 Holes Vermejo Coals
1937' - 1944'; 1960' - 1963' Shot 4 SPF, 40 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1937' - 2201' 192,000 lbs 16/30 mesh sand

28. PRODUCTION

28. Date First Production 06/02/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w 045 pc pump. Flowing gas up 5 1/2" casing.				Well Status (Prod. or Shut-in) Prod.		
Date of Test 06/02/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 250	Water - Bbl 101	Gas - Oil Ratio N/A
Flow Tubing Loss	Casing Pressure 300 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 250	Water - Bbl 101	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:
Mike Potter

30. List Attachments

I hereby certify that the information shown on this form is true and complete to the best of my knowledge and belief

Signature: William M. Ordemann Title: Engineer Date: 06/11/01

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Antiy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Friendland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Giorietta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton - Surface (0)
T. Blimbry	T. Gr. Wash	T. Morrison	T. Vermejo 1929
T. Rubb	T. Delaware Sand	T. Todillo	T. Trinidad 2212
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From		
	To		
Thickness In Feet			
Lithology			