Submit 3 Copies To Appropriate District Office			State of New Mexico Energy, Minerals and Natural Resources			Form C-103	
<u>District I</u> 1625 N. French Dr	r., Hobbs, NM 87240	Energy, with	Bhorgy, whiterars and waterar resources		WELL API NO	Revised March 25, 1999	
District II 811 South First, A	District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION					30-007-20219	
District III 1220 South St				rances	5. Indicate Type		
District IV	1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87505				STATE		
1220 South St. Fra 87505	nces, Santa Fe, NM	6. State Oil &	Gas Lease No.				
	SUNDRY NOT	ICES AND REPORT	S ON WELL	S	7. Lease Name	or Unit Agreement Name:	
(DO NOT USE THE	IIS FORM FOR PROPC ERVOIR. USE "APPLI		<i>5</i>				
PROPOSALS.)			VPR D				
I. Type of Well: Oil Well Gas Well Other X Coalbed Methane							
2. Name of O	Gas Well Operator	U Other X Co	balbed Methar	ie	10		
EL PASO ENERGY RATON, L.L.C.					8. Well No.	40	
3. Address of Operator P.O. Box 190, Raton, NM 87740					9. Pool name or	Wildcat	
4. Well Locat	ion	70, Raton, INVI 87	7740	70			
Unit L	etterJ_:	_1364' feet from the	_South lir	ne and _1456'	feet from theEas	t line	
Section	1 8	Township	30N	Range 18E	NMPM COL	FAX County	
		10. Elevation (She	ow whether D 8472' (C		tc.)		
	11. Check A	ppropriate Box to	Indicate N	ature of Notice.	Report or Other	Data	
NOTICE OF INTENTION TO: SUBS					SEQUENT RE		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK					RK □	ALTERING CASING	
TEMPORARILY ABANDON					<del></del>		
PULL OR ALTER CASING					ND	ABANDONMENT	
OTHER:				OTHER:		<del></del>	
12. Describe proof starting a or recompile	ny proposed work).	ed operations. (Clearl SEE RULE 1103. F	ly state all per For Multiple C	tinent details, and completions: Attac	give pertinent dates, h wellbore diagram	including estimated date of proposed completion	
03/01/01:	1/01: Spud @ 9:15 PM, 03/01/01. Drill 11" surface hole to 330'. Run 15 jts. of 8-5/8" 23 ppf to 306'.						
03/02/01	Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 7 bbls cement to surface. WOC 8 hrs. Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 330'-2462'.						
03/03/01:	RU Schlumberger & log. MIRU Leed. Run 59 jts. of 5 ½", 15.5 ppf to 2321".						
03/04/01:	03/04/01: MIRU Halliburton. Mix and pump 10 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 406 sx 13 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 7:20 AM 03/04/01 with 1250 psi. Circulated 14 bbls cement to surface.						
I hereby certify the	nat the information	above is true and com	plete to the b	est of my knowled	ge and belief.		
		1. Orden			_	ATE 04/06/01	
Type or print nan	ne William M.	Ordemann			Telephone No. (	505) 445-6724	
(This space for St		1		·	Traphone (10.	000) 110 0121	
APPPROVED BY Conditions of app		blum	TITLE O	STRICT SU	PERVISOR	DATE 4/5/2001	