Submit 3 Copies To	ubmit 3 Copies To Appropriate District			State of New Mexico		Form C-103	
District I	strict I Energy, Minerals and Natural Resc				Revised March 25, 1999 WELL API NO.		
1625 N. French Dr., Hobbs, NM 87240 District II					30-007-20220		
811 South First, Artesia, NM 87210 District III 1220 South St. Frances					5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fo. NIM 97505					STATE FEE		
District IV 1220 South St. Frances, Santa Fe, NM 87505					6. State Oil &	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name	or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							
PROPOSALS.) 1. Type of Well:						VPR D	
Oil Well Gas Well Other X Coalbed Methane							
2. Name of Operator					8. Well No.	41	
EL PASO ENERGY RATON, L.L.C.							
3. Address of Operator P.O. Box 190, Raton, NM 87740					9. Pool name or	·Wildcat	
4. Well Location							
Unit Le	etter M	_:764' feet from	the South Li	ne and 052' f	not from the West	ı.	
				ne and _/32R	cet from the west	t line	
Section	9		nip 30N	Range 18E	NMPM COL	FAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8405' (GL)							
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REP							
PERFORM REM	IEDIAL WORK	L PLUG AND ABA	ANDON L	REMEDIAL WOR	RK 🗆	ALTERING CASING	
TEMPORARILY ABANDON					RILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING					ND	ABANDONWENT	
OTHER:				OTHER:			
12. Describe proof starting a or recompile	ny proposed wo	leted operations. (Cl rk). SEE RULE 110	early state all pe 3. For Multiple	rtinent details, and Completions: Attac	give pertinent dates ch wellbore diagram	, including estimated date of proposed completion	
03/03/01: Spud @ 12:30 PM, 03/03/01. Drill 11" surface hole to 335'. Run 16 jts. of 8-5/8" 23 ppf to 320'. Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 6 bbls cement to surface. Shut well in for one week to give crew relief.							
03/12/01:	Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 335'-2400'.						
03/13/01:	RU Schlumberger & log. MIRU Leed. Run 55 jts. of 5 ½", 15.5 ppf to 2322". MIRU Halliburton. Mix and pump 10 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 375 sx 13 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 12:24 AM 03/14/01 with 1100 psi. Circulated 40 bbls cement to surface.						
I hereby certify th	nat the informati	on above is true and	complete to the	best of my knowled	ge and belief.		
SIGNATURE	Willen 1	M. Ordenna	TITLE	Engineer	D	ATE 04/06/01	
Type or print nan	neWilliam	M Ordemann			Telephone No	(505) 445-6724	
(This space for St		(1/)			111111111111111	(200) 110 0127	
APPPROVED BY Conditions of app		2 John	TITLE C	STRICT SU	IPERVISOR	DATE 4/5/2001	
- sa.c.ons or app	rui, ii miy,	/					