

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20221

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No. 42

9. Pool name or Wildcat

Castle Rock Park Raton-Vermejo Gas

4. Well Location

Unit Letter J: 1734' feet from the South line and 1677' feet from the East line
Section 9 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8201' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/13/01 Patterson ran Sector Bond Log - PBTD to 2040'. TOC to surface.

04/17/01 Patterson perf'd 1st stage - 1901'-1903'; 1896'-1898'; 1890'-1892'; 1872'-1874'; 1859'-1861'; 1849'-1851'
Maverick frac'd 1st stage - 600 gals 7.5% HCL acid, 72 Solu-balls, 70 quality nitrogen foam with 96,000 lbs 16/30 lbs mesh sand pumped at 18 bpm w/ATP of 1402 psi, ISIP 864 psi.

04/18/01 Patterson perf'd 2nd stage - 1810'-1812'; 1802'-1805'
Maverick frac'd 2nd stage - 250 gals of 7.5% HCL acid, 70 quality nitrogen foam with 10,700 lbs 16/30 mesh sand pumped at 18 bpm w/ATP of 2500 psi, ISIP 4,000 psi.

Patterson perf'd 3rd stage - 1729'-1731'; 1688'-1690'; 1674'-1676'
Maverick frac'd 3rd stage - 300 gals of 7.5% HCL acid, 36 Solu-balls, 70 quality nitrogen foam with 32,000 16/30 mesh sand pumped at 16 bpm w/ATP of 2,200 psi, ISIP 1,644 psi.

04/19/01 Patterson perf'd 4th stage - 1636'-1640'
Maverick frac'd 4th stage - 400 gals 7.5% HCL acid, 24 Solu-balls, 70 quality nitrogen foam with 38,100 lbs 16/30 mesh sand pumped at 16 bpm w/ATP of 3,700 psi, ISIP 3062 psi.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 05/01/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE **DISTRICT SUPERVISOR** DATE 5/4/2001
Conditions of approval, if any: