

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-007-20222

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas Use No. ☒

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:

NEW WORK PLUG DIFF.  
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190  
RATON, NEW MEXICO 87740

4. Well Location

Unit Letter C : 1015 Feet From The North Line and 2143 Feet From The West Line

Section 09 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded

02/23/01

11. Date T.D. Reached

2130'

12. Date Compl. (Ready to Prod.)

06/18/01

13. Elevations (DF&amp; R(B. RT, GR, etc.)

8340'

14. Elev. Casinghead

8340'

15. Total Depth

2130'

16. Plug Back T.D.

2053'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools  
0 - TDCable Tools  
None

19. Producing Interval(s), of this completion - Top, Bottom, Name

1644' - 1921' VERMEJO COALS

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run

Array Induction, Compensated Density, and Sector Bond Log.

21. Was Well Cored  
No

## 23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8"      | 24 lb.         | 315'      | 11"       | 100 sx.          | None          |
| 5 1/2"      | 15.5 lb.       | 2081'     | 7 7/8"    | 265 sx.          |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

## 24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD         |
|------|-----|--------|--------------|--------|---------------------------|
|      |     |        |              |        | SIZE DEPTH SET PACKER SET |
|      |     |        |              |        | 2 7/8" 1957' N/A          |

26. Perforations:

1917' - 1921' Shot 4 SPF, 16 holes  
 1868' - 1870', Shot 4 SPF, 8 holes  
 1824' - 1827', 1810' - 1812' Shot 4 SPF, 8 holes Vermejo Coals  
 1739' - 1742' Shot 4 SPF, 12 holes  
 1688' - 1691', 1680' - 1682' Shot 4 SPF, 8 holes  
 1644' - 1646', 1654' - 1660' Shot 4 SPF, 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1644' - 1921' 202,825 lbs 16/30 mesh sand

## 28. PRODUCTION

|                       |                 |                                                                            |             |           |              |                                |                 |
|-----------------------|-----------------|----------------------------------------------------------------------------|-------------|-----------|--------------|--------------------------------|-----------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump)        |             |           |              | Well Status (Prod. or Shut-in) |                 |
| 06/22/01              |                 | Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing |             |           |              | Prod.                          |                 |
| Date of Test          | Hours Tested    | Choke Size                                                                 | Prod'n For  | Oil - Bbl | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 06/22/01              | 24 Hours        | Full 2"                                                                    | Test Period | N/A       | 40           | 20                             | N/A             |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                                    | Oil - Bbl   | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.)    |                 |
|                       | 100 psi         |                                                                            | N/A         | 40        | 20           | N/A                            |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M. Ordemann

Printed

Name:

William M. Ordemann

Title: Engineer

Date: 07/27/01

