Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 87240 District II

Signature: William M Ordens

## State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

WELL API NO.	30-007-2	20223	
5. Indicate Type of	of Lease		
	FEE	X	
01 1 0 1 0 0 15			

District II 811 South First, Arte	eia NM 87210		OIL C	ONSERVATIO					te Type of I		
District III				2040 South Pa Santa Fe, NM					ATE	FEE	_ <u>X</u>
1000 Rio Brazos Rd. District IV	,			Sama re, MVI	8/303			State On	& Gas I	se No.	
2040 South Pacheco,											
WELL C	OMPLETIO	N OR REC	OMPLE	TION REPO	RT A	ND LOC	3				
la. Type of Well:	LL GAS W	EII DI	xy 🗀	OTHER W CO.	LINES			7. Lease	Name or Unit	Agreeme	nt Name
b. Type of Comp	letion:	ELL LI DI		OTHER X COA	ALBED	METHAN	E			TIDD D	
NEW	WORK		PLUG	DIFF.						VPR D	
WELL	OVER C	DEEPEN	BACK [	RESVR.	OTHE	ER					
2. Name of Operat	or	<del></del>	<del></del>			<del></del>		8. Well N	T_		
	EL	PASO ENEI	RGY RAT	ON, L.L.C.				o. Well N	łO.	44	
3. Address of Oper	ator							9. Pool name	e or Wildcat		
		RATON, NEV	BOX 190 V MEXICO	87740					Castle Rock	Park – V	ermejo Gas
4. Well Location			· ····································	07740							
I Init I etter	<u>B</u> : 757	Foot F 7	1								
Om Letter	В137_	reet From 1	neN	lorthLin	e and	1331	1	Feet From The	East_	Line	
Section	09 Town			Range 18		NN	MPM	COLF	AX C	County	
10. Date Spudded	11. Date T.D. R	eached 12	. Date Com	pl. (Ready to Prod.)		13. Elevation	ons (DF&	k R(B. RT, GI	R, etc.)		v. Casinghead
02/26/01	02/27/0	)]		05/08/01				8369'			Ü
15. Total Depth	16. Plug I	Back T.D.	17If M	ultiple Compl. How	Many	18. In	tervals	Rotary Too	ls	Cable	8369' Tools
2100'		1970	Zon		Ž	Drille		0 - TD	-	None	
19. Producing Inter	val(s), of this com		ottom Nan	ne .				l	20 IV D		
1617' – 187	8' VERMEJO C	DALS	ouom, ruan						No Was Di	rectional	Survey Made
21. Type Electric as	nd Other Logs Rur	1						21. Was \	Well Cored		
Array Induction, C	ompensated Densi	ity and Sector	Rond Log					No			
23.	omponisated Bellis			CORD (Report	all str	ings set in	. mall)	L		<del></del>	· · · · · · · · · · · · · · · · · · ·
CASING SIZE	WEIG	HT LB./FT.	D	EPTH SET		HOLE SIZE		CEMENTE	NG RECORD		AMOUNT BUILTED
8 5/8"		24 lb.		310'		11"	<u> </u>		sx.	+	AMOUNT PULLED  None
5 1/2"	1	5.5 lb.		1996'		7 7/8"		265 sx.		-	None
									J. J.K.	+	
										<del>                                     </del>	
24. SIZE	TOD	- Loomoi		R RECORD			25.		TUBING RE	CORD	
SIZE	ТОР	BOTTOM		SACKS CEMENT	SCRE	EEN	SIZ		DEPTH S	ET	PACKER SET
					-		2 7	/8"	1894'		N/A
26. Perforations:						1075 6716					
1871'- 1878' Shot	4 SPF, 28 holes				DEDT	ACID, SHO TH INTERV	)1, FR/	ACTURE, C	EMENT, SQ	UEEZE	, ETC.
1772 - 1774', 1786	5'- 1788', 1801'- 180 48' Shot 4 SPF,52	)3', 1819'- 1821', holes	1832'- 1835'	1		17' – 187			AND KIND M  16/30		
1708'- 1711' Shot	4 SPF, 12 holes	Vem	ejo Coals		10	17 - 1076	<u> </u>	203,000	105 10/30	) mesn	sand
1017 - 1019', 1628	3' <b>- 1634</b> ', 1638'- 164	2', 1645'- 1648'	Shot 4 SPF, 6	0 holes							
28			<del></del>	PRO	DUCT	LION		l	· · · · · · · · · · · · · · · · · · ·		
Date First Productio		Production Me	thod (Flow	ng, gas lift, pumpin	g - Size	and type put	mp)	Well Statu	s (Prod. or Sh	ut-in)	<del></del>
05/12/	01	Pumping wat	er up 2 7/8°	tubing w.045 pc pu	mp. Fle	owing gas up	5 1/2"	Prod.	- (	,,,	
Date of Test	Hours Tested	Choke Siz	: F	rod'n For	Oil - I	3bl	Gac	- MCF	Water - Bl	h)	Con Oil Put
05/12/01	24 Hours	Full 2'		est Period	N/A	3(/)	Cas	9	Water - Bi		Gas - Oil Ratio N/A
Flow Tubing	Casing Pressure	Calculated	24 0	SI DEI	<u> </u>			<del></del>			
Press.	10 psi	Hour Rate		Pil - Bbl. I/A	G:	as - MCF 9	W I	/ater - Bbl.		ravity - A	API - (Corr.)
	•		1,	• • •		<sub>2</sub>		49	N/A		
29. Disposition of G	as (Sold, used for	fuel vented oto	,		L_				Tak Mr.		
	Sold, used for fue		,						Test Witness	•	<del></del>
0. List Attachments	Sora, used for the	<u>-                                    </u>				·				Mike Po	otter
I .I hereby certify	that the informa	ition shown o	i both side	s of this form as ti	rue and	d complete	to the b	est of my kn	owledge and	belief	
			Printe							<i>J</i>	
Signature: //	11 11	AI	Nam		M. Or	demann	Ti	itle: Engi	neer	Date:08	8/01/01

Title: Engineer

Date:08/01/01

## **INSTRUCTIONS**

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or eepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical epths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in uintuplicate except on state land, where six copies are required. See Rule 1105.

			FION TOPS IN CONI tern New Mexico				Northweste	rn New Me	exico
Anhy_			T. Canyon	T.	Ojo Alai	mo	nd	T. Penr	. "B"
Salt			T. Strawn		Kirtland	-Fruitla	nd	_ T. Penr	i. "C"
Salt			T. Atoka	T.	Pictured	Cliffs_		_ T. Penr	. "D"
Yates			T. Miss	T.	Cliff Ho	use		T. Lead	lville
7 Rive	ers		T. Devonian	T.	Menefe	·		T. Mad	ison
Queen	1		T. Silurian	1.					rt
Grayb	urg		T. Montoya	T.	Mancos				Cracken
San A	ndres		T. Simpson	T.	Gallup_			_ T. Igna	cio Otzte
Glorie	eta		T. McKee	Ba	ase Green	nhorn		T. Grai	nite
Paddo	ck		I. Ellenburger	T.	Dakota_				on – Surface 0'
Blinel	ory		T. Gr. Wash	T.	. Morriso	n		-	nejo <u>1,610'</u>
Tubb			I Delaware Sand	T.	.Todilto_				idad <u>1,896'</u>
Drink	ard		T. Bone Springs	T.	. Entrada			_ <u>T</u>	
Abo				T.	. Wingate	2		T	
Wolfe	camp			T.	. Chinle_			_ T	
Penn	·			T.	. Permiar	1		1.	
Cisco	(Bough	C)	T	T.	. Penn "A	\"		T	
									OIL OR GAS SAND OR ZONES
$\alpha = 1$ f	rom		to		No. 3. fi	rom		to	
0. 1, 1 a. 7 f	rom.		to	-	No. 4. f	rom		to	
0. 2, 1	10111		IMI	PORTANT WAT	TER SA	NDS			
. 1 4 .	J. 4	moto of wat	or inflow and elevation to	which water ro	se in ho	le.			
ciuae	data on	rate of wate	to	Willell Water 10	75 <b>0</b> III .10		feet		
O. 1, I	rom						feet		
- 24	2		to				teet		
- 24	2		toto				feet		
- 24	2		toto				feet		
- 24	2		LITHOLOGY F		Attach a	dditiona	feet		
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