

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO. 30-007-20227

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas ☐ se No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:

NEW WORK PLUG DIFF. RESVR OTHER
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐

7. Lease Name or Unit Agreement Name

VPR D

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

53

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat

Castle Rock Park - Vermejo Gas

4. Well Location

Unit Letter B 999 Feet From The NORTH Line and 1357 Feet From The EAST Line

Section 4 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& R(B. RT, GR, etc.)

14. Elev. Casinghead

02/22/01

02/23/01

06/12/01

8379'

8379'

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TD

Cable Tools
None

1650'

1552'

19. Producing Interval(s), of this completion - Top, Bottom, Name
1171' - 1432' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

Array Induction, Compensated Density, and Sector Bond Log

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	316'	11"	100 sx.	None
5 1/2"	15.5 lb.	1593'	7 7/8"	286 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1467'	N/A

26. Perforation record (interval, size, and number)

1400' - 1403'; 1410' - 1412'; 1417' - 1419'; 1427' - 1432' Shot 4 SPF, 48 Holes
1262' - 1266'; 1314' - 1316' Shot 4 SPF, 24 Holes Vermejo Coals
1171' - 1174'; 1183' - 1190'; 1197' - 1200'; 1205' - 1207' Shot 4 SPF, 60 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1171' - 1432' 254,000 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production

06/16/01

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.

Well Status (Prod. or Shut-in)
Prod.

Date of Test

06/16/01

Hours Tested
24 Hours

Choke Size
Full 2"

Prod'n For
Test Period

Oil - Bbl
N/A

Gas - MCF
206

Water - Bbl.
100

Gas - Oil Ratio
N/A

Flow Tubing
Press.

Casing Pressure
150 psi

Calculated 24-
Hour Rate

Oil - Bbl.
N/A

Gas - MCF
206

Water - Bbl.
100

Oil Gravity - API - (Corr.)
N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:

William M. Ordemann

Printed

Name:

William M. Ordemann

Title: Engineer

Date: 06/19/01

