Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	30-007-20227
District III 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco	5. Indicate Type of Lease
District IV Santa Fe, NM 87505	STATE FEE
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	and rigidement ivame.
PROPOSALS.)	VPR D
1. Type of Well:	TRD
Oil Well Gas Well Other X Coalbed Methane	
2. Name of Operator	8. Well No. 53
3. Address of Operator	
, man	9. Pool name or Wildcat
P.O. Box 190, Raton, NM 87740 4. Well Location	Castle Rock Park Raton-Vermejo Gas
YY * Y * *	12572
Continue 1 Total International	
10. Elevation (Show whether DR, RKB, RT, GR	PM COLFAX County
8379' GL)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	ORK ALTERING CASING
TEMPORARILY ABANDON	
TEMPORARILY ABANDON	DRILLING OPNS. PLUG AND
PULL OR ALTER CASING	ABANDONMENT AND
COMPLETION CEMENT JOB	
OTUED	
	COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
04/12/01 Patterson ran Sector Bond Log - PBTD to 1552'. TOC to surface.	
05/01/01 Patterson perf'd 1st stage - 1400' - 1403'; 1410' - 1412'; 1417' - 1419'; 1427' - 1432' Maverick frac'd 1st stage - Dropped 72 ball sealers, 70 quality nitrogen foam with 96 000 lbs of	
Maverick frac'd 1 st stage - Dropped 72 ball sealers, 70 quality nitrogen foam with 96,000 lbs of 16/30 mesh sand pumped at 19-22-24 bpm, w/ATP of 2187 psi, ISIP 1464 psi.	
1262'- 1266'; 1314'- 1316'	
Maverick frac'd 2'nd stage - Pumped 400 gals 7.5% HCL acid, dropped 36 ball sealers, 70 quality nitrogen foam with	
38,000 lbs 16/30 mesh sand pumped at 20 bpm, ISIP 2290 psi	
Patterson perf'd 3 rd stage - Maverick frac'd 3 rd stage - Maverick frac'd 3 rd stage - 1171'-1174'; 1183'-1190'; 1197'-1200'; 1205'-1207' Pumped 200 gals of 7.5% HCL acid, dropped 48 ball sealers, 70 quality nitrogen foam with	
120.000 lbs of 16/30 mesh sand pumped at 24 hpm w/ATP of 1247 pg. 18th 1010 mesh	
Well is ready to be put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE William M Owlesson TITLE Engineer	DATE 05/31/01
True an animal and True and Tr	DATE05/31/01 (505) 445-6724
(This space for State use)	
APPROVED BY X DISTRICT CHORDING OF	
APPPROVED BY Ty Conditions of approval, if any: DISTRICT SUPERVISOR DATE 6/4/2011	
Conditions of approval, It only.	