District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First. Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

1 1	AMENDED	REPORT

Form C-104

				me and Address	11112 110	THORIZA	TION TO TR	OGRID Nu		
			-	Y - RATON, L.L.C.				180514		
		RA'		OX 190 MEXICO 87740				³ Reason for Filing Code		
4	API Number		1011, 11211	MERICO 07740	5 Pool Nam	1e		RE	6 Pool Code	
30-007-20228			Castle Rock Park - Vermejo Gas						97046	
⁷ Property Code 25179			' Property Name VPR 'D'					9 Well Number		
	-01//		VIK D						56	
I. 10	Surface	Location								
I or lot no.	Section	Township	Range	Lot.Idn Feet f	rom the	North/South Lin	Feet from the	East/West line	County	
M	33	31N Hole Locat	18E		760'	FSL	1299'	FWL	COLFAX	
L or lot no.	Section	Township	Range	Lot Idn Feet	from the	North/South line	Feet from the	East/West line	County	
М	33	31N	18E		760'	FSL	1299'	FWL	COLFAX	
¹² Lse Code	13 Produci	ng Method Code P		Connection Date 06/13/01	¹⁵ C-129 Permi	it Number	¹⁶ C-129 Effective	Date 17	C-129 Expiration D	
		[ransporter								
18 Transporter 19 Transporter Name OGRID and Address				ame	²⁰ POI	D 21 O/6	22 POD ULSTR Location and Description			
180514	-		NERGY RAT		2829	391 G		cocrip		
			P.O. BOX 196 , NEW MEXI		2087	1000				
					664					
					din de	R.				
						ere i same ti same				
	uced Wa	ter				: :	·			
23	POD				²⁴ POD UL	STR Location and	Description			
		70								
		-,								
	d Date	²⁶ Rea	ady Date /08/01	27 TD 1710'		²⁸ PBTD 1632'	²⁹ Perfora 1228' – 3		³⁰ DHC, MC	
25 Spu	d Date 2/01 31 Hole Size	²⁶ Rea	/08/01	1710' asing & Tubing Size		1632' 33 Depth 5	1228' - 1	.500' 34 Sac	cks Cement	
25 Spu	d Date 2/01 31 Hole Size 11"	²⁶ Rea	/08/01	asing & Tubing Size 8 5/8"		1632' 33 Depth 5 319'	1228' - 1	34 Sac	cks Cement	
25 Spu	d Date 2/01 31 Hole Size	²⁶ Rea	/08/01	1710' asing & Tubing Size		1632' 33 Depth 5	1228' - 1	34 Sac	cks Cement	
²⁵ Spu 02/2 I. Well	d Date 2/01 31 Hole Size 11" 7 7/8" Test Dat	²⁶ Re: 06.	/08/01	1710' asing & Tubing Size 8 5/8" 5 ½"		1632' 33 Depth 5 319' 1652'	1228' - i	34 Sac	cks Cement 100 SX 265 SX	
²⁵ Spu 02/2	d Date (2/01) 31 Hole Size 11" 7 7/8" Test Dat	26 Rec 06.	/08/01 32 Ca very Date //01	1710' asing & Tubing Size 8 5/8" 5 ½" 35 Test Date 06/13/01		1632' 33 Depth 5 319' 1652' 38 Test Length 24 HRS	1228' - 3	34 Sa: 11 22 essure	cks Cement 100 SX 265 SX 40 Csg. Pressure 30	
25 Spu 02/2 I. Well 35 Date N N/2 41 Chok FULL	d Date 2/01 31 Hole Size 11" 77/8" Test Dat lew Oil A e Size 2"	²⁶ Rei 06. Ca Sa Deliv 06/13/ 42 Oi N/A	/08/01 32 Ca rery Date /01	1710' asing & Tubing Size 8 5/8'' 5 ½'' 5 ½'' 37 Test Date 06/13/01 43 Water 88		33 Depth 5 319' 1652' ** Test Length 24 HRS ** Gas 40	1228' - 3	34 Sac 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	cks Cement 100 SX 265 SX 40 Csg. Pressure 30 45 Test Method P	
I. Well 35 Date N 17 Chok FULL Hereby certift and that the owledge and the service of the se	d Date 2/01 31 Hole Size 11" 77/8" Test Dat lew Oil A e Size 2" fy that the rules e information g	26 Rei 06. 28 26 27 28 29 29 29 29 29 29 29 29 29 29 29 29 29	/08/01 32 Ca ery Date /01 il A ervation Division and complete	1710' asing & Tubing Size 8 5/8" 5 ½" 5 ½" 35 Test Date 06/13/01 41 Water 88 on have been complied to the best of my		33 Depth 5 319' 1652' ** Test Length 24 HRS ** Gas 40 OIL Co	1228' - 3	34 Sac 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	cks Cement 100 SX 265 SX 40 Csg. Pressure 30 45 Test Method P	
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I. Well 35 Date N 41 Chok FULL Thereby certif	d Date 2/01 31 Hole Size 11" 77/8" Test Dat lew Oil A e Size 2" Ty that the rules e information g pelief. William M. C	26 Rei 06. 28 29 Of the Oil Conse iven above is true	/08/01 32 Ca ery Date /01 il A ervation Division and complete	asing & Tubing Size 8 5/8" 5 ½" Test Date 06/13/01 Water 88 on have been complied to the best of my	Approved I	1632' 33 Depth 8 319' 1652' 38 Test Length 24 HRS 44 Gas 40 DIL CO	1228' - 1 Set Set Set Set Set Set Set Set Set Set	soo' 34 Sau 2 2 2 PN DIVIS	cks Cement 100 SX 265 SX 40 Csg. Pressure 30 45 Test Method P	