Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103	
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources			WELL API NO.	Revised March 25, 1999	
District II	OIL CONCEDUATION DIVIGION				30-007-20228	
811 South First, Artesia, NM 87210 District III				5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410	2040 South Pacheco			STATE [	FEE F	
District IV 2040 South Pacheco, Santa Fe, NM 87505					Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name:  VPR D		
PROPOSALS.) 1. Type of Well:					VEKD	
Oil Well Gas Well Other X Coalbed Methane						
2. Name of Operator				8. Well No.	56	
EL PASO ENERGY RATON, L.L.C.						
3. Address of Operator P.O. Box 190, Raton, NM 87740					ne or Wildcat	
P.O. Box 190, Raton, NM 87740 Castle Rock Park Raton-Vern 4. Well Location						
Unit Letter <u>M</u> :	760 feet from the	South	line and129	99 feet from the	West line	
Section 33 Township 31N Range 18E NMPM COLFAX County						
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8358' GL)						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				SEQUENT RE		
PERFORM REMEDIAL WORK	J PLUG AND ABANDON	1	REMEDIAL WOR	RK ∐	ALTERING CASING .	
TEMPORARILY ABANDON				RILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB			
OTHER:			OTHER:		IPLETION	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
04/11/01 Patterson ran Sector Bond Log - PBTD to 1632'. TOC to surface.						
05/14/01 Patterson perf'd 1st stage - 1495' - 1500'						
Halliburton frac'd 1stage - Pumped 579 gals 7.5.% HCL acid. 70 quality nitrogen foam with 53,418 lbs of 16/30 mesh sand w/ATP 4010 psi, ISIP 1658 psi.						
Patterson perf'd 2'nd stage - 1323' - 1325' Halliburton frac'd 2'nd stage - Pumped 138 gals 7.5% HCL acid, 70 quality nitrogen foam with 15,773 lbs of 16/30 mesh sand						
	w/ATP 2449 psi, ISIP 3215 psi					
/15/01 Patterson perf'd 3 <sup>rd</sup> stage - Halliburton frac'd 3 <sup>rd</sup> sta						
Patterson perf'd 4 <sup>th</sup> stage - 1228' - 1231'						
Halliburton frac'd 4 <sup>th</sup> stage -	w/ATP 3563 psi, ISIP 1500 p		uality nitrogen foam wil	th 24,860 lbs of 16/30 m	esh sand	
Well is ready to be put on production.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE William M Ondern TITLE Engineer DATE 07/27/01						
Type or print name William M. Ord			ne No. (505) 445-67			
(This space for State use)						
APPPROVED BY Ty Conditions of approval, if anyl						
V approvan, n any						