

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
841 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: VPR D
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		8. Well No. 61
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Castle Rock Park Raton-Vermejo Gas
3. Address of Operator P.O. Box 190, Raton, NM 87740		
4. Well Location Unit Letter B : 623 feet from the North line and 2043 feet from the East line Section 32 Township 31N Range 18E NMPM COLFAX County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8758' GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/03/01 Patterson ran Sector Band Log - PBTD to 2087'. TOC to surface.
05/02/01 Patterson perf'd 1st stage - 1942' - 1948'
Halliburton frac'd 1st stage - Pumped 357 gals 7.5% HCL acid with 70% quality nitrogen foam. Stages 1 & 2 pumped into Stage 2 perfs
W/ATP 555 psi, ISIP n/a
Patterson perf'd 2nd stage - 1923' - 1927'
Halliburton frac'd 2nd stage - Pumped 279 gals 7.5% HCL acid, 70% quality nitrogen foam with 90,466 lbs of 16/30 mesh sand
W/ATP 4059 psi, ISIP 525 psi.
05/03/01 Patterson perf'd 3rd stage - 1884' - 1886'
Halliburton frac'd 3rd stage - Pumped 156 gals of 7.5% HCL acid, 70% quality nitrogen foam with 16,875 lbs of 16/30 mesh sand
W/ATP 3545 psi, ISIP 380 psi
Patterson perf'd 4th stage - 1852' - 1854'
Halliburton frac'd 4th stage - Pumped 178 gals of 7.5% HCL acid, 70% quality nitrogen foam with 16,875 lbs of 16/30 mesh sand
W/ATP 2896 psi, ISIP 450 psi.
Patterson perf'd 5th stage - 1776' - 1778'
Halliburton frac'd 5th stage - Pumped 129 gals of 7.5% HCL acid, 70% quality nitrogen foam with 16,875 lbs of 16/30 mesh sand
W/ATP 2487 psi, ISIP 450 psi.
Patterson perf'd 6th stage - 1676' - 1683'
Halliburton frac'd 6th stage - Pumped 509 gals 7.5% HCL acid, 70% quality nitrogen foam with 46,698 lbs of 16/30 mesh sand
W/ATP 3013 psi, ISIP 325 psi.
05/16/01 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 07/27/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE **DISTRICT SUPERVISOR** DATE 8/15/01
Conditions of approval, if any: