

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-007-20231</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other X Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: <b>VPR D</b>
4. Well Location Unit Letter _____ O_: 14' feet from the South line and 1981' feet from the East line Section 30 Township 31N Range 18E NMPM COLFAX County		8. Well No. <b>64</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8652' (GL)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/15/01: Spud @ 3:00 PM, 02/14/01. Drill 11" surface hole to 330'. Run 14 jts. of 8-5/8" 23 ppf to 321'. Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 6 bbls cement to surface. WOC 8 hrs. Test surface csg to 500 psi for 30 minutes.

02/16/01: Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 330'-2085'. RU Schlumberger & log.

02/17/01: MIRU Leed. Run 48 jts. of 5 1/2", 15.5 ppf to 2007'. MIRU Halliburton. Mix and pump 10 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 335 sx 13 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR 1/4, 5 lb/sx Gilsontite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 12:59 PM 02/16/01 with 1200 psi. Circulated 10 bbls cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 03/21/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 3/21/01  
Conditions of approval, if any: