

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

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|---|
| WELL API NO. 30-007-20232 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: VPR D |
| 8. Well No. 65 |
| 9. Pool name or Wildcat Castle Rock Park Raton-Vermejo Gas |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter **N**: **461'** feet from the **South** line and **1435'** feet from the **West** line
Section **29** Township **31N** Range **18E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8749' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/04/01 Patterson ran Sector Bond Log - PBTD to 2000'. TOC to surface.
04/28/01 Patterson perf'd 1st stage - 1970' - 1976'
Halliburton frac'd 1st stage - Pumped 335 gals 7.5% HCL acid, 70 quality nitrogen foam with 35,607 lbs of 16/30 mesh sand at 8 bpm, ISIP 1500 psi.
Patterson perf'd 2nd stage - 1936' - 1940'
Halliburton frac'd 2nd stage - Pumped 238 gals 7.5% HCL acid, 70 quality nitrogen foam with 35,400 lbs of 16/30 mesh sand at 8 - 10 bpm, ISIP 700 psi.
Patterson perf'd 3rd stage - 1900' - 1904'
Halliburton frac'd 3rd stage - Pumped 212 gals of 7.5% HCL acid, 70 quality nitrogen foam with 33,355 lbs of 16/30 mesh sand at 7.9 bpm, ISIP 700 psi.
Patterson perf'd 4th stage - 1873' - 1885'
Halliburton frac'd 4th stage - Pumped 200 gals of 7.5% HCL acid, 70 quality nitrogen foam with 13,184 lbs of 16/30 mesh sand at 10 bpm, ISIP 620 psi.
04/30/01 Patterson perf'd 5th stage - 1690' - 1696'
Halliburton frac'd 5th stage - Pumped 320 gals of 7.5% HCL acid, 70 quality nitrogen foam with 46,323 lbs of 16/30 mesh sand at 8 - 10 bpm, ISIP 1550 psi.
Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 06/01/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)
APPROVED BY R. E. Ephraim TITLE **DISTRICT SUPERVISOR** DATE 6/8/2001
Conditions of approval, if any: