

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20233

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other X Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

66

9. Pool name or Wildcat

Castle Rock Park Raton-Vermejo Gas

4. Well Location

Unit Letter P: 453' feet from the South line and 850' feet from the East line

Section 29 Township 31N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8679' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/04/01 Patterson ran Sector Bond Log - PBTD to 1935'. TOC to surface.

04/30/01 Patterson perf'd 1st stage - 1776' - 1783'

Halliburton frac'd 1st stage - Pumped 425 gals 7.5% HCL acid, 70 quality nitrogen foam with 58,445 lbs of 16/30 mesh sand at 8.3 bpm, ISIP 500 psi.

05/01/01 Patterson perf'd 2nd stage - 1735' - 1739'

Halliburton frac'd 2nd stage - Pumped 264 gals 7.5% HCL acid, 70 quality nitrogen foam with 32,484 lbs of 16/30 mesh sand at 8 - 10 bpm, ISIP 725 psi.

Patterson perf'd 3rd stage - 1713' - 1715'

Halliburton frac'd 3rd stage - Pumped 282 gals of 7.5% HCL acid, 70 quality nitrogen foam with 17,210 lbs of 16/30 mesh sand at 8.4 bpm, ISIP 900 psi.

Patterson perf'd 4th stage - 1677' - 1679'

Halliburton frac'd 4th stage - Pumped 195 gals of 7.5% HCL acid, 70 quality nitrogen foam with 13,763 lbs of 16/30 mesh sand at 8-10 bpm. ScreenOut

Patterson perf'd 5th stage - 1500' - 1506'

Halliburton frac'd 5th stage - Pumped 355 gals of 7.5% HCL acid, 70 quality nitrogen foam with 43,190 lbs of 16/30 mesh sand at 8 - 10 bpm.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 06/04/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. [Signature] TITLE DISTRICT SUPERVISOR DATE 6/11/2001
Conditions of approval, if any: