## District I

1625 N. French Dr., Hobbs, NM 88240

Previous Operator Signature

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION Submit to Appropriate District Office

	zos Rd., Az	tec, NM 8741		Sai					A	MENDED REP	
District IV 2040 South Pa	acheco, San	ita Fe, NM 87	505								
Ι.				ALLOWAE	BLE AND A	UTHOR	IZATI	ON TO TR	ANSPORT	Γ	
	_		Operator r	name and Addres	ss				<sup>2</sup> OGRID No		
EL PASO ENERGY - RATON, L.L.C. PO BOX 190					L.L.C.	:. 			180514		
		R		BOX 190 W MEXICO 87	7740				Reason for Fi	ing Code	
4	API Number				5 Pool ?	Name		<u> </u>	RE	6 Pool Code	
30	-007-2023	5	Van Bremmer Canyon - Vermejo Gas						97047		
' Property Code 25180			<sup>8</sup> Property Name VPR 'B'						* Well Number		
									31		
I. 10	Surface	Location									
l or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/So	uth Line	Feet from the	East/West line	County	
G	02	29N	18E		1511'	F	NL	1672	FEL	COLFAX	
11 1	Pottom	Hole Loca	otion					<u> </u>			
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Se	with 1:	E 48 11	15		
G	02	29N	18E	Dot run	1511'		NL	Feet from the 1672'	East/West line FEL	County COLFAX	
<sup>12</sup> Lse Code	13 Produci	ng Method Cod	ie i Gas	Connection Date	<sup>15</sup> C-129 Pe	rmit Number		C-129 Effective I		C-129 Expiration Da	
	ļ	P		06/27/01						•	
I. Oil ar	nd Gas T	ransporte [	-rs								
18 Transport			Transporter 1	Name	20	POD	<sup>21</sup> O/G		22 POD ULSTR I	Location	
OGRID			and Address			100			and Descrip		
180514		EL PASO		ATON, L.L.C.	282	9364	G				
	The second second	RATO	P.O. BOX 19 N, NEW MEX		<i>2</i> (0 <i>0</i> )						
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						e a te pro-					
7. Produ	aced Wa	ter									
	aced War	ter			24 POD	ULSTR Locat	ion and De	scription			
		ter			<sup>24</sup> POD	ULSTR Locat	ion and De	scription			
<sup>23</sup> P	POD				POD	tr 12 to 12	ion and Do	scription			
Well C	Pop Completi	on Data	andy Date								
<sup>23</sup> P	POD Completi	on Data	eady Date 6/14/01		<sup>24</sup> POD <sup>27</sup> TD  2890'	ULSTR Locat	'D	scription  29 Perforati 2381' - 20	i i	<sup>31</sup> DHC, MC	
Well C  25 Spud 03/16/	Completi Date	on Data	6/14/01	Posing & Tublica	<sup>27</sup> TD 2890'	<sup>28</sup> PBT 2707	D,	<sup>19</sup> Perforati	532'	, -	
<sup>23</sup> P Well C <sup>25</sup> Spud 03/16/	Completi Date //01 Hole Size	on Data	6/14/01	Casing & Tubing	<sup>27</sup> TD 2890'	<sup>28</sup> PBT 2707	Depth Set	<sup>19</sup> Perforati	532' sac	cks Cement	
<sup>23</sup> P  Well C <sup>25</sup> Spud  03/16/	Completi Date	on Data	6/14/01	Casing & Tubing 8 5/8" 5 1/4"	<sup>27</sup> TD 2890'	<sup>28</sup> PBT 2707	Depth Set	<sup>19</sup> Perforati	<sup>34</sup> Sac	cks Cement 00 SX	
<sup>23</sup> P Well C <sup>25</sup> Spud 03/16/	Completi Date //01  " Hole Size 11"	on Data	6/14/01	8 5/8"	<sup>27</sup> TD 2890'	<sup>28</sup> PBT 2707	Depth Set	<sup>19</sup> Perforati	<sup>34</sup> Sac	cks Cement	
<sup>23</sup> P Well C <sup>25</sup> Spud 03/16/	Completi Date //01  " Hole Size 11" 7 7/8"	on Data	6/14/01	8 5/8"	<sup>27</sup> TD 2890'	<sup>28</sup> PBT 2707	Depth Set	<sup>19</sup> Perforati	<sup>34</sup> Sac	cks Cement 00 SX	
<sup>23</sup> P Well C <sup>25</sup> Spud 03/16/	Completi Date //01  " Hole Size 11" 7 7/8"	on Data	6/14/01	8 5/8"	<sup>27</sup> TD 2890' Size	<sup>28</sup> PBT 2707	Depth Set 321' 2764'	<sup>19</sup> Perforati	<sup>34</sup> Sac	cks Cement 00 SX	
Well C  ** Spud 03/16/	Completi Date //01  " Hole Size 11" 7 7/8"	on Data	6/14/01 32 C very Date	8 5/8" 5 ½"	2) TD 2890' Size	<sup>28</sup> PBT 2707	Depth Set 321' 2764'	<sup>29</sup> Perforati 2381' – 20	<sup>34</sup> Sac	cks Cement 00 SX 45 SX	
Well C  25 Spud 03/16/ 3  Well 7  Well 7  35 Date New N/A 41 Choke 5	Completi Date //01 "Hole Size 11" 7 7/8"  Fest Dat w Oil	on Data  16 R 0  26 R 0 0  26 R 0 0 06/22 42 C	6/14/01  32 C  very Date 7/01	8 5/8" 5 ½"  37 Test 06/27	27 TD 2890' Size  Date 7/01 atter	<sup>28</sup> PBT 2707 33 Test Len 24 HRS 44 Gas	Depth Set 321' 2764'	<sup>29</sup> Perforati 2381' – 20	532'  34 Sau  1  4	40 Csg. Pressure 100 40 Test Method	
Well C  25 Spud 03/16/ 3  Well 7  36 Date Net N/A  41 Choke 5  FULL 2	Completi Date //01 " Hole Size 11" 7 7/8"  Fest Dat w Oil Size 2"	on Data  16 R 0  26 R 0  26 R 0 0  27 Gas Deli 06/22 42 C N/	6/14/01  22 C  very Date  7/01  A	8 5/8" 5 ½"  Test 06/27  43 W2 173	27 TD 2890' Size  Date 7/01 ater 8	<sup>28</sup> PBT 2707 <sup>33</sup> <sup>36</sup> Test Len 24 HRS	Depth Set 321' 2764'	<sup>29</sup> Perforati 2381' - 20 <sup>39</sup> Tbg. Pre:	Sac	40 Csg. Pressure 100 46 Test Method P	
Well C  25 Spud 03/16/ 3  Well 7  Well 7  35 Date New N/A  41 Choke 5  FULL 2  thereby certify and that the in	Completi Date //01 "Hole Size 11" 7 7/8"  Fest Dat w Oil Size 2" that the rules nformation gi	a  36 Gas Deli 06/2' 42 C N/ of the Oil Cons	very Date 7/01 Dil A ervation Divis	8 5/8" 5 ½"  37 Test 06/27	Date 7/01 ater 8	<sup>28</sup> PBT 2707 33 Test Len 24 HRS 44 Gas	Depth Set 321' 2764'	<sup>29</sup> Perforati 2381' – 26	Sac	40 Csg. Pressure 100 46 Test Method P	
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Well C  Spud 03/16/  Well 7  Leading to the service of the service	Completi Date //01  "Hole Size 11" 77/8"  Fest Dat w Oil Size 2" that the rules nformation gi lief. William M. O	a  34 Gas Deli 06/22 42 C N/. of the Oil Consequence above is true.	very Date 7/01 Dil A ervation Divis	8 5/8" 5 ½"  Test 06/27  43 Wa 17/2  ion have been con	Date 7/01 atter 8 mplied y Approv	<sup>38</sup> PBT 2707 <sup>33</sup> Test Len 24 HRS <sup>44</sup> Gas 500 OI	Depth Set 321' 2764'	<sup>29</sup> Perforati 2381' - 20 <sup>39</sup> Tbg. Pre:	ssure	40 Csg. Pressure 100 46 Test Method P	
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Printed Name

Title

Date