

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. **30-007-20235**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

**VPR B**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator

**P.O. BOX 190; RATON, NM 87740**

8. Well No. **31**

9. Pool name or Wildcat

4. Well Location

Unit Letter **G** : **1511** feet from the **North** line and **1672** feet from the **East** line

Section **02** Township **29N** Range **18E** NMPM County **COLFAX**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**8194' (GR)**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ **COMPLETION** ☒

12.

05/17/01 Patterson ran a Cement Bond Log. PBTD at 2707'. TOC at the surface.

05/25/01 Patterson perf'd 1<sup>st</sup> stage: 2630' - 2632'

Halliburton Cobra frac'd 1<sup>st</sup> stage: Pumped 169 gals 7.5% HCL acid, 70% quality nitrogen foam with 17,000 lbs 16/30 sand W/ATP 5453 psi, ISIP 1450 psi.

Patterson perf'd 2<sup>nd</sup> stage: 2587' - 2593'

Halliburton Cobra frac'd 2<sup>nd</sup> stage: Pumped 250 gals 7.5% HCL acid, 70% quality nitrogen foam with 21,000 lbs 16/30 sand W/ATP 7239 psi, ISIP 5900 psi.

Patterson perf'd 3<sup>rd</sup> stage: 2563' - 2565'

Halliburton Cobra frac'd 3<sup>rd</sup> stage: Pumped 225 gals 7.5% HCL acid, 70% quality nitrogen foam with 17,000 lbs 16/30 sand W/ATP 7113 psi, ISIP 5600 psi.

Patterson perf'd 4<sup>th</sup> stage: 2413' - 2417'

Halliburton Cobra frac'd 4<sup>th</sup> stage: Pumped 277 gals 7.5% HCL acid, 70% quality nitrogen foam with 23,419 lbs 16/30 sand W/ATP 6786 psi, ISIP 5500 psi.

Patterson perf'd 5<sup>th</sup> stage: 2381' - 2383'

Halliburton Cobra frac'd 5<sup>th</sup> stage: Pumped 158 gals 7.5% HCL acid, 70% quality nitrogen foam with 7,200 lbs 16/30 sand W/ATP 6654 psi, ISIP 4900 psi.

06/14/01 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 08/01/01

Type of print name: William M. Ordemann

Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 8/14/01

Conditions of approval, if any: