Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103	
District I		Energy, Minerals	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II				DIVICION	30-007-20235	
ari Jouli i list, Artesia, ivivi 67210			NSERVATION DIVISION 220 South St. Frances		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410				STATE 🗆 FEE 💻		
District IV 1220 South St. Frances, Santa Fe, NM 87505					6. State Oil & O	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)						VPR B
Type of Well: Oil Well						
2. Name of Operator					8. Well No.	31
EL PASO ENERGY RATON, L.L.C.						
3. Address of Operator P.O. Box 190, Raton, NM 87740					9. Pool name or Wildcat	
4. Well Location						
Victory Co. 1511) for from the North Bire and 1770. for from the Fore Bire						
Unit LetterG:1511' feet from the _North line and _1672'feet from theEast line						
Section 2 Township 29N Range 18E NMPM COLFAX County						
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8194' (GL)						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					к 🗆	ALTERING CASING
TEMPORARILY ABANDON					ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING				CASING TEST AI	ND	ABAMBON MENT
OTHER:				OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
03/16/01:		PM, 03/16/01. Drill 11" s	urface hole	e to 330'. Run 15 ji	ts. of 8-5/8" 23 ppf t	o 321'.
03/17/01:	Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulated 15 bbls cement to surface. WOC 8 hrs. Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from					
	330'-1425'.					
03/18/01:	Drill 7 7/8" hole from 1425'-2890'. RU Schlumberger & log.					
03/19/01:	MIRU Leed. Run 67 jts. of 5 ½", 15.5 ppf to 2764'. MIRU Halliburton. Mix and pump 10 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 445 sx 13 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 1:50 PM on 03/19/01 with 1650 psi. Circulated 60 bbls cement to surface.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE_	Willem	M andem	_TITLE_	_Engineer	D	ATE 04/04/01
Type or print na	me William	M. Ordemann			Telephone No.	(505) 445-6724
(This space for State use)						
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 4/6/2007 Conditions of approval, if any:						
Conditions of ap	protein it any.	V				