

Corrected copy

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-007-20236

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR B

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190; RATON, NM 87740

8. Well No. 32

9. Pool name or Wildcat

4. Well Location

Unit Letter D : 804 feet from the North line and 1297 feet from the West lineSection 01 Township 29N Range 18E NMPM County COLFAX

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8061' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: (Amended) COMPLETION ☒

12.

05/03/01 Patterson ran a Cement Bond Log. PBTD at 2615'. TOC at the surface.

05/23/01 Patterson perf'd 1<sup>st</sup> stage: 2458'-2460', 2462'-2464'Halliburton Cobra frac'd 1<sup>st</sup> stage: No breakdown. Moved to next zone.Patterson perf'd 2<sup>nd</sup> stage: 2424'-2426', 2429'-2433'Halliburton Cobra frac'd 2<sup>nd</sup> stage: Pumped 300 gals 7.5% HCL acid, 70% quality nitrogen foam with 48,674 lbs 16/30 sand W/ATP 7445 psi, ISIP 5500 psi.Patterson perf'd 3<sup>rd</sup> stage: 2322'-2324'Halliburton Cobra frac'd 3<sup>rd</sup> stage: Pumped 178 gals 7.5% HCL acid, 70% quality nitrogen foam with 16,875 lbs 16/30 sand W/ATP 7358 psi, ISIP 6000 psi.Patterson perf'd 4<sup>th</sup> stage: 2266'-2272', 2278'-2280'Halliburton Cobra frac'd 4<sup>th</sup> stage: Pumped 275 gals 7.5% HCL acid, 70% quality nitrogen foam with 32,905 lbs 16/30 sand W/ATP 7008 psi, ISIP 6000 psi.05/24/01 Patterson perf'd 5<sup>th</sup> stage: 2239'-2241'Halliburton Cobra frac'd 5<sup>th</sup> stage: Pumped 178 gals 7.5% HCL acid, 70% quality nitrogen foam with 9,081 lbs 16/30 sand W/ATP 7300 psi, ISIP 6250 psi.

06/08/01 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 08/15/01Type of print name: William M. Ordemann

Telephone No.: (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/23/01

Conditions of approval, if any: