

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20237

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas ☐ se No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER X COALBED METHANE	7. Lease Name or Unit Agreement Name VPR B
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/>	

2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 33
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3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740	9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas
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4. Well Location Unit Letter O : 1139 Feet From The South Line and 1653 Feet From The East Line Section 34 Township 30N Range 18E NMPM COLFAX County			
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10. Date Spudded 03/17/01	11. Date T.D. Reached 03/19/01	12. Date Compl. (Ready to Prod.) 06/25/01	13. Elevations (DF& R(B. RT, GR, etc.) 8157'	14. Elev. Casinghead 8157'
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15. Total Depth 2760'	16. Plug Back T.D. 2655'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2307' - 2518' VERMEJO COALS	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Array Induction, Compensated Density, and Cement Bond Log.	21. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	307'	11"	100 sx.	None
5 1/2"	15.5 lb.	2689'	7 7/8"	470 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2600'	N/A


26. Perforations 2503' - 2507', 2516' - 2518' Shot 4 SPF, 24 Holes 2456' - 2458', 2471' - 2474' Shot 4 SPF, 20 Holes 2409' - 2411' Shot 4 SPF, 8 Holes Vermejo Coals 2373' - 2375' Shot 4 SPF, 8 Holes 2307' - 2310', 2317' - 2319' Shot 4 SPF, 20 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2307' - 2518' AMOUNT AND KIND MATERIAL USED 81,800 lbs 16/30 mesh sand
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28. PRODUCTION							
Date First Production 06/30/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 06/30/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 21	Water - Bbl. 73	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 20 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 21	Water - Bbl. 73	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel	Test Witnessed By: Mike Potter
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: 	Printed Name: William M. Ordemann	Title: Engineer	Date: 08/01/01
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Raton – Surface <u>507'</u>
T. Morrison	T. Vermejo <u>2,247'</u>
T. Todilto	T. Trinidad <u>2,527'</u>
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn. "A"	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet		Lithology

From	To	Thickness In Feet	Lithology