

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20238

5. Indicate Type of Lease
STATE FEE X
State Oil & Gas ☐ Use No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion:
NEW WORK PLUG DIFF. WELL OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR B

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. 34

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter H : 1937 Feet From The North Line and 607 Feet From The East Line

Section	34	Township	30N	Range	18E	NMPM	COLFAX	County	
10. Date Spudded	03/15/01	11. Date T.D. Reached	03/18/01	12. Date Compl. (Ready to Prod.)	06/27/01	13. Elevations (DF& R(B. RT, GR, etc.)	8257'	14. Elev. Casinghead	8257'
15. Total Depth	2855'	16. Plug Back T.D.	2710'	17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools	None
19. Producing Interval(s), of this completion - Top, Bottom, Name								20. Was Directional Survey Made	
2393' - 2607' VERMEJO COALS								No	

21. Type Electric and Other Logs Run

21. Was Well Cored
No

Array Induction, Compensated Density, and Cement Bond Log.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	324'	11"	100 sx.	None
5 1/2"	15.5 lb.	2774'	7 7/8"	425 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2650'	N/A

26. Perforations
2599' - 2607' Shot 4 SPF, 32 Holes
2579' - 2583' Shot 4 SPF, 16 Holes
2502' - 2504' Shot 4 SPF, 8 Holes Vermejo Coals
2446' - 2448' Shot 4 SPF, 8 Holes
2393' - 2398', 2404' - 2406' Shot 4 SPF, 28 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2393' - 2607'	177,000 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
07/01/01		Pumping water up 2 7/8" tubing w 045 pc pump. Flowing gas up 5 1/2" casing			Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/01/01	24 Hours	Full 2"		N/A	23	76	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	5 psi		N/A	23	76	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:  Printed Name: William M. Ordemann Title: Engineer Date: 08/01/01

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Blinberry	T. Ellenburger	T. Dakota	T. Raton - Surface 562'
T. Tubb	T. Gr. Wash	T. Morrison	T. Vermajo 2,302'
T. Drinkard	T. Delaware Sand	T. Todillo	T. Trinidad 2,582'
T. Abo	T. Bone Springs	T. Entrada	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn		T. Penn "A"	
T. Cisco (Bough C)			

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.

LITHOLOGY RECORD

	(Attach additional sheet if necessary)
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From	To	Thickness In Feet
Lithology		

From	To	Thickness In Feet
Lithology		