Office Option 10 Appropriate District		State of New Mexico			Form C-103		
District I Energy, Minerals and Natural Resou				ıral Resources	Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240					WELL API NO.		
District II 811 South First Artesia, NM 87210 OIL CONSERVATION DIVISION						30-007-20238	
811 South First, Artesia, NM 87210 District III 1220 South St. Frances					5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410					STATE [FEE	
District IV 1220 South St. Frances, Santa Fe, NM Santa Fe, NM Santa Fe, NM					6. State Oil & C	Gas Lease No.	
87505 .							
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name o	r Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						VPR B	
1. Type of Well:						· · · · · ·	
Oil Well Gas Well Other X Coalbed Methane							
2. Name of Operator					8. Well No.	34	_
EL PASO ENERGY RATON, L.L.C.					o. Well No.	34	
3. Address of Operator					9. Pool name or	Wildcat	\exists
P.O. Box 190, Raton, NM 87740							
4. Well Locat	ion						
Unit LetterH:1937' feet from the North line and 607'feet from the East line							
Cantian	2.4	T	201	D 105) II (D) (T. W	
Section 34 Township 30N Range 18E					NMPM COLI	FAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)							
8257' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
			nuicate N	1	-		
					SEQUENT RE		_
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR					< L	ALTERING CASING [┙
TEMPORARILY ABANDON					LLING OPNS.	PLUG AND	٦
			CASING TEST AN	ID 🗆	ABANDONMENT -	_	
COMPLETION CEMENT JOB							
OTHER:				OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
03/15/01: Spud @ 8:00 PM, 03/15/01. Drill 11" surface hole to 335'. Run 14 jts. of 8-5/8" 23 ppf to 324'. Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. No cement to surface. Topped off with 50 sx w/3bbls to surface.							
03/16/01: WOC 8 hrs. Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 330'-2855'.							
03/17/01:	03/17/01: RU Schlumberger & log. MIRU Leed. Run 65 jts. of 5 ½", 15.5 ppf to 2774".						
03/18/01: MIRU Halliburton. Mix and pump 10 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 425 sx 13 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 6:29 AM on 03/18/01 with 1350 psi. Circulated 35 bbls cement to surface.							
Lhereby certify	that the information	above is true and comp	alete to the h	est of my knowledg	re and helief		-
. Hereby certify		•		•	ge and other.		
SIGNATURE_	Willem M	! Order	TITLE	_Engineer	DA	ATE 04/04/01	
Type or print name William M. Ordemann					Telephone No. (505) 445-6724	_
(This space for S	state use	\cap \cap				11	
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 4/6/2001 Conditions of approval, if any:							
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