Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 87240	<b>~</b> .			WELL API NO.	
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			30-007-20239	
District III	1220 South St. Frances			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
1220 South St. Frances, Santa Fe, NM 87505			o. State Off & O	las Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)					VPR B
1. Type of Well:					
Oil Well Gas Well Other X Coalbed Methane  2. Name of Operator				0 11/11/1	35
EL PASO ENERGY RATON, L.L.C.				8. Well No.	35
3. Address of Operator			9. Pool name or Wildcat		
P.O. Box 190, Raton, NM 87740					
4. Well Location					
Unit LetterP:997' feet from the _South line and _584'feet from the _East line					
Section 27	Township 301	N	Range 18E	NMPM COLF	FAX County
	10. Elevation (Show w			2.)	
8274' (GL)					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
					ALTERING CASING
TEMPORARILY ABANDON			LLING OPNS.	PLUG AND ABANDONMENT	
			CASING TEST AND CEMENT JOB	ND	
OTHER:			OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
00 100 101					
03/20/01: Spud @ 10:00 PM, 03/20/01. Drill 11" surface hole to 330'. Run 15 jts. of 8-5/8" 23 ppf to 316'. Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulated 3 bbls cement to surface. WOC 8 hrs. Test surface csg to 500 psi for 30 minutes.					
03/21/01: Drill 7 7/8" hole from 330'-2793'.					
03/22/01: RU Schlumberger & log. Hit bridge @ 2075'. RD Schlumberger. TIH w/bit & wash to TD. RU Schlumberger and log.					
03/23/01: MIRU Leed. Run 62 jts. of 5 ½", 15.5 ppf to 2639". MIRU Halliburton. Mix and pump 10 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 485 sx 13 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL. Plug down @ 7:45 PM on 03/24/01 with 1600 psi. No returns to surface.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE William	4 Orden	TITLE_	_Engineer	D <i>i</i>	ATE 04/04/01
Type or print name William M	1. Ordemann			Telephone No. (	505) 445-6724
(This space for State 1150)					
APPPROVED BY Some DATE 4/6/200/ Conditions of approval, if any:					