Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.	30-007-20240	
District II	OIL CONSERVATION DIVISION					
811 South First, Artesia, NM 87210 District III	2040 South Pacheco			5. Indicate Type of	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410				STATE C		
District IV	Santa Fe, NM 87505			6. State Oil & G	ias Lease No.	
2040 South Pacheco, Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	r Unit Agreement Name	:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	VPR B	
1. Type of Well:						
Oil Well Gas Well Other COALBED METHANE						
2. Name of Operator				8. Well No. 3	37	
EL PASO ENERGY RATON, L.L.C.						
3. Address of Operator				9. Pool name or V	Wildcat	
P.O. BOX 190; RATON, NM 87740						
4. Well Location						
	272 6 . 6 . 1	No. of	11	64-6	4 15m a	
Unit Letter D:	070 feet from the	North	line and8341	teet from the <u>west</u>	tline	
Section 26 Town	ship 30N Rang	e 18E	NMPM	County COL	FAX	
Section 26 Towns	ship 30N Rang 10. Elevation (Show					
	10. Elevation (Show	8064'		L.)		
11 Chook A	ppropriate Box to			Report or Other	Data	2365
		indicate iv		SEQUENT REI		
NOTICE OF INTENTION TO: SUE PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				ALTERING CASING	\Box	
PERFORM REMEDIAL WORK	PLUG AND ADANDO	JN LJ	KLIVILDIAL WOR		ALTERNIO ONOMO	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			ILLING OPNS. 🗌	PLUG AND	\neg	
			_	ABANDONMENT '	_	
1 OLL OTTALLER OF TOTAL		CASING TEST A	ND 🗌			
	COMPLETION		CEMENT JOB			
OTHER:			OTHER:		COMPLETION	
						—
12.						
Additional Perf's						
07/16/01 Patterson perf'd 2 nd stag	e: 2240'- 2242'					
Maverick frac'd 2 nd stag	e: Pumped 400 gals (of 7.5% HCL	acid, 70% quality	nitrogen foam with	10,700 lbs of	
Mayorion had a 2 stag	16/30 mesh sand at	16 bpm, w/	ATP 3453 psi. Scre	en out.		
07/19/01 Patterson perf'd 3 rd stage: 2104'-2106'						
Mayerick frac'd 3 rd stage: Pumped 500 gals of 7.5% HCL acid, 72% quality nitrogen foam with 16,100 lbs of						
	16/30 mesh sand a	it 16 bpm, w/	ATP 2572 psi, ISII	P 2295 psi.		
07/20/01 Well is ready to be put b	back on production.					
			1 (C 1	dan and ballaf		
I hereby certify that the information	above is true and con	iplete to the	best of my knowled	ige and belief.		
SIGNATURE WILL M	1 /3 / T	TITLE E	ngineer	DATE _08/02/01	1	
SIGNATURE WILL M	Cromm	<u></u>	IIgilicoi			
Type of print name: William M	A. Ordemann		Telephone	No.: (505) 445-6724	4	
(This space for State use)				<u> </u>		_
(THIS Space for State use)	1//	~	CTDICT CI	IDEDI ACAR	0/-/	,
APPPROVED BY	thur	TITLE	NOIKICI SU	JPERVISOR .	DATE 8/13/01	
Conditions of approval, if any:					•	
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