Office State of No	- 01111 C 105
District 1 Energy, Minerals an	
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO.
811 South First, Artesia, NM 87210 OIL CONSERVA	TION DIVISION 5. Indicate Type of Lease
District III 1220 South 1000 Rio Brazos Rd., Aztec, NM 87410	St. Frances
District IV Santa Fe, 1	NM 87505 6. State Oil & Gas Lease No.
87505 South St. Frances, Santa Fe, NM	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) VPR B	
I. Type of Well: Oil Well □ Gas Well □ Other X Coalbed N	Anthony
Oil Well Gas Well Other X Coalbed N 2. Name of Operator	
EL PASO ENERGY RATON, L.L.C.	8. Well No. 37
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 190, Raton, NM 87740	
4. Well Location	
Unit LetterD:1070' feet from the _North line and _834'feet from theWest line	
Section 26 Township 30N	Range 18E NMPM COLFAX County
	ther DR, RKB, RT, GR, etc.)
8064' (GL)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING	ABANDONMENT CASING TEST AND
COMPLETION	CEMENT JOB
OTHER:	OTHER:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompilation.	
03/13/01: Spud @ 6:30 PM, 03/13/01. Drill 11" surface hole to 335'. Run 14 jts. of 8-5/8" 23 ppf to 313'.	
03/14/01: Halliburton mixed and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset.	
Circulate 8 bbls cement to surface. WOC 8 hrs. Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from	
335'-2355'.	
03/15/01: Drill 7 7/8" hole from 2355'-2495'. RU Schlumberger & log.	
os its for.	
03/16/01: MIRU Leed. Run 65 jts. of 5 ½", 15.5 ppf to 2393". MIRU Halliburton. Mix and pump 10 bbl gelled water with 5	
lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 425 sx 13 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼,	
5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Superblished bbls cement to surface.	r CBL. Plug down @ 2:40 PM 03/16/01 with 1500 psi. Circulated 25
bois cement to surface.	
I hereby certify that the information above is true and complete	to the best of my knowledge and belief.
1100 1100	
SIGNATURE William M Ordenn TI	TLEEngineerDATE 04/04/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724	
(This space for State use)	
APPPROVED BY (TITLE DISTRICT SUPERVISOR DATE 4/6/2001	
Conditions of approval, if ary:	
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