

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20241

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR 'A

8. Well No. 39 X

9. Pool name or Wildcat
Stubblefield Canyon Raton-Vermejo
Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other X Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter N: 655' feet from the South line and 1779' feet from the West line

Section 20 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8014' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/06/01 Patterson ran Sector Bond Log: PBTD to 2351'. TOC @ surface.

03/06/01 Patterson perf'd 1st stage - 2212'-2215'; 2220'-2221'

04/05/01 Maverick frac'd 1st stage - 70 quality nitrogen foam with 11,000 lbs of 20/40 and 21,000 lbs of 12/20 mesh sand pumped at 16 bpm
w/ATP of 1,113 psi, ISIP psi.

Patterson perf'd 2nd stage - 2148'-2149'; 2153'-2155'

Maverick frac'd 2nd stage - 70 quality nitrogen foam with 2,000 lbs of 20/40 and 0 lbs of 12/20 mesh sand pumped at 16 bpm
w/ATP of 2728 psi. Screen out.

04/06/01 Patterson perf'd 3rd stage - 2010'-2011'; 2013'-2014'; 2018'-2020'; 2069'-2070'

04/07/01 Maverick frac'd 3rd stage - 40 Solu-balls 7/8", 400 gals of 7.5% HCL acid. 70 quality nitrogen foam with 1,400 lbs 20/40 mesh sand pumped at
16 bpm w/ATP 2486 psi, ISIP 2054 psi.

04/09/01 Patterson perf'd 4th stage - 1737'-1738'; 1740'-1742'

Maverick frac'd 4th stage - 300 gals 7.5% HCL acid, 70 quality nitrogen foam with 10,000 lbs of 20/40 and 8,500 lbs of 12/20 mesh sand
pumped at 16 bpm w/ATP of 797 psi, ISIP 393 psi.

Patterson perf'd 5th stage - 824'-826'; 882'-883'; 898'-900'; 903'-904'

Maverick frac'd 5th stage - 500 gals 7.5% HCL acid; 50 ball scalars, 19,000 lbs 20/40 and 37,000 lbs 12/20 mesh sand pumped at
16 bpm. w/ATP 830 psi, ISIP 355 psi.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 05/01/01

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 5/4/2001

Conditions of approval, if any: