

Submit To Appropriate District Office
State Lease - 5 Copies
Fee Lease - 5 Copies
District I
1635 N. French Dr., Hobbs, NM 87210
District II
517 South East Artesia, NM 87210
District III
1000 Rio Bravo, El Paso, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20244

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion
NEW WORK PLUG DIFF
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR E

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. 21

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter H Feet From The 1352 NORTH Line and 939 Feet From The EAST Line

Section 31 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded 04/11/01 11. Date T.D. Reached 04/12/01 12. Date Compl. (Ready to Prod.) 06/10/01 13. Elevations (DF & R/B, RT, GR, etc.) 8545' 14. Elev. Casinghead 8545'

15. Total Depth 1531' 16. Plug Back T.D. 1467' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 0 - TD 20. Cable Tools None

19. Producing Interval(s) of this completion - Top, Bottom, Name 938' - 1200' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 21. Was Well Cored No

Array Induction, Compensated Density, and Cement Bond Log.

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	315'	11"	100 sx.	None
5 1/2"	15.5 lb.	1500'	7 7/8"	218 sx.	Surf.

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1255'	N/A

26. Perforations				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1192' - 1194' Shot 4 SPF, 16 Holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1088' - 1092' Shot 4 SPF, 16 Holes Vermejo Coals				938' - 1200'	88,000 lbs 16/30 mesh sand
938' - 940', 966' - 968', 979' - 981' Shot 4 SPF, 24 Holes					

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
06/27/01		Pumping water up 2 7/8" tubing w/095 pc pump. Flowing gas up 5 1/2" casing.				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/27/01	24 Hours	Full 2"		N/A	144	489	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	180 psi		N/A	144	489	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M. Ordemann Printed Name: William M. Ordemann Title: Engineer Date: 07/02/01

