

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos R.L. Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20244

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR E

8. Well No. 21

9. Pool name or Wildcat pool
Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter H Section 31 Township 32N Range 19E NMPM COLFAX County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8545' GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05/25/01 Patterson ran Cement Bond Log - PBTD to 1467'. TOC to surface.

05/31/01 Patterson perf'd 1st stage - 1192' - 1194'; 1198' - 1200'

Maverick frac'd 1st stage - Pumped 200 gals 7.5% HCL acid, 70 quality nitrogen foam with 32,000 lbs of 16/30 mesh sand pumped at 16 bpm, w/ATP of 833 psi, ISIP 470 psi.

Patterson perf'd 2nd stage - 1088' - 1092'

Maverick frac'd 2nd stage - Pumped 200 gals 7.5% HCL acid, 70 quality nitrogen foam with 32,000 lbs of 16/30 mesh sand pumped at 16 bpm, w/ATP of 830 psi, ISIP 319 psi.

Patterson perf'd 3rd stage - 938' - 940'; 966' - 968'; 979' - 981'

Maverick frac'd 3rd stage - Pumped 300 gals 7.5% HCL acid, 70 quality nitrogen foam with 24,000 lbs of mesh sand pumped at 16-18 bpm, w/ATP 685 psi, ISIP 252 psi.

Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 07/02/01
Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 7/6/2001
Conditions of approval, if any: