Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103		
District 1	<u>District 1</u> Energy, Minerals and Natural Resources			ral Resources	Revised March 25, 1999 WELL API NO.		
1625 N. French Dr., Hobbs, NM 87240 District II					30-007-20244		
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION					5. Indicate Type of Lease		
District III 1220 South St. Frances 1000 Rio Brazos Rd., Aztec, NM 87410					STATE FEE		
District IV 1220 South St. Frances, Santa Fe, NM					6. State Oil & C	Gas Lease No.	
87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name: VPR E		
1. Type of Well:							
Oil Well Gas Well Other X Coalbed Methane						712.	
2. Name of Operator					8. Well No.	21	
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator					9. Peol name or Wildcat		
P.O. Box 190, Raton, NM 87740					3. Tool Hambor	vv nacut	
4. Well Location	on						
Unit Le	tter H :	1352' feet from the	North	line and 939'	fact from the	Fact line	
Unit Letter H: 1352' feet from the North line and 939' feet from the East line							
Section 31 Township 32N Range 19E NMPM COLFAX County							
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8545' (GL)							
Company of the Company	11 Check A	ppropriate Box to In			Report or Other	Data	
N	IOTICE OF IN		dicate i t	ı	SEQUENT RE		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						ALTERING CASING	3 🗀
TEMPORARILY ABANDON					LLING OPNS.	PLUG AND	
PULL OR ALTER CASING MULTIPLE CASING TEST A					ND 🗆	ABANDONMENT	
COMPLETION CEMENT JOB							
OTHER:				OTHER:		· · · · · · · · · · · · · · · · · · ·	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
Spud @ 5:00 AM, 04/11/01. Drill 11" surface hole to 330'. Run 14 jts. of 8-5/8" 23 ppf to 315'. Halliburton m and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 7 bbls ceme to surface. WOC 8 hrs. Test surface csg to 500 psi for 30 minutes.							ixed nt
04/12/01	1/12/01 Drill 7 7/8" hole from 330' – 1532'.						
04/13/01	RU Schlumberger and log. Logged from 1532' to 315'.						
MIRU Leed. Run 36 jts. of 5 ½", 15.5 ppf to 1500". MIRU Halliburton. Mix and pump 20 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 218 sx 12.5 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, 0.3% Versaset & 0.1% Super CBL. Plug down @ 3:20 PM 04/12/01 with 1160 psi. Circulated 15 bbls cement to surface.							
I hereby certify t	hat the information	above is true and comp	lete to the l	best of my knowled	lge and belief.		
SIGNATURE	William M	Ordenn	_TITLE_	Engineer	D	ATE <u>04/25/01</u>	
Type or print nar		Ordemann			Telephone No.	(505) 445-6724	
(This space for S	State use)	1 ()					_
APPPROVED B Conditions of ap		Spin	_TITLE_	district s		DATE 4/26/20	∞/