Sustain SV (p. 18. Sp. p. p. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	State of a				Form C-10. Revised March 25, 199		
1625 N. French Dr., Hobbs, NN: 87246				WELL APINO.			
Firstrict II 844 South Erist, Artesia NM 8722	OIL CONSERVATION DIVISION				30-007-20246		
District III 1900 Rio Brizos Rd., Aztec NM 87416	2040 South Pacheco			5. Indicate Type of Lease STATE FEE			
District IV	Santa Fe. NM 87505				☐ FEE ■ Gas Lease No.	*** : ::	
2040 South Pacheco, Santa Je, NM 87505				State on te			
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR—USE APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name:			
PROPOSALS :					VPR E		
1. Type of Well: Oil Well Gas Well Gother X Coalbed Methane							
2. Name of Operator				8. Well No.	02		
EL PASO ENERGY RATON, L.L.C.							
3. Address of Operator P.O. Box 190. Raton, NM 87740					ne or Wildcat pool yon Raton-Vermejo Gas		
4. Well Location				Stubbleffeld Cany	yon Raton-Vermejo Gas		
	feet from the			og feet from the	e <u>West</u> line		
		Range 19			County	(Esk.)	
10. Elevation (Show whether DR, RKB, RT, GR, etc 8580' GL)				(·)			
	ropriate Box to Inc		<u> </u>	Report or Other	Data	<u> 2500</u>	
NOTICE OF INTE	NTION TO:			SÉQUENT RE			
PERFORM REMEDIAL WORK 🗀 PI	LUG AND ABANDON		REMEDIAL WORI	K 🗆	ALTERING CASING [
TEMPORARILY ABANDON [] CI	HANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT		
	ULTIPLE OMPLETION		CASING TEST AN CEMENT JOB	ND	ABAMBONMENT		
OTHER:			OTHER:	CON	MPLETION		
12. Describe proposed or completed opera	ations. (Clearly state all	pertinent c	letails, and give pertin	ent dates, including e	estimated date of starting		
any proposed work). SEE RULE 1103	B. For Multiple Complet	tions: Atta	ch wellbore diagram o	of proposed completic	on or recompilation.		
05/23/01 Patterson ran Cement Bond Log	- PBTD to 1804'. TO	C to surfac	e.				
06.06/01 Patterson peri [*] d 1 ⁸ stage - 1641 = 1644							
	Pumped 300 gals 7.5% HCL acid. 70 quality nitrogen foam with 24,000 lbs of 16/30 mesh sand pumped at 16 bpm. w/ATP of 1705 psi, ISIP 129 psi.						
Patterson perf d 2nd stage - 157	1574 - 1578*: 1591*- 1594*: 1602*- 1604*						
	Maverick frac'd 2nd stage - Pumped 200 gals 7.5% HCL acid, 70 quality nitrogen foam with 72,000 lbs of 16/30 mesh sand pumped at 16 bpm. w/ATP of 1026 psi, ISIP 500 psi.						
Patterson perf d 311 stage - 13	39 - 1344	•	•	·			
	imped 400 gais of 7.5% (3) mesh sand pumped				os of		
= 06-07 01 Patterson perf d 4th stage - 99	A - 996	•	•	•			
	imped 200 gals of 7.5% /30 mesh sand pumped:				of		
Well is ready to be put on product		at 10 opni.	with of acts psi. i.	of Sereened out.			
Thereby certify that the information above i	s true and complete to the	ne best of n	ny knowledge and bel	ief.			
SIGNATURE Willen M	Inlan	TITLE	Engineer	DATE 0	6/22/01		
Type or print name William M. Orde	enann		Telephone No. (5)				
(This space for State use)	$\overline{}$						
APPPROVED BY	1	mm c D	STRICT SU	PERVISOR	DATE 6/26/200	١/	
Conditions of approval, if any		HILET	and the same state of the same state of		DATE 6/2 4/20C	1	