Submit 3 Copies To Appropriate District State of New Mexico Form. C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-007-20248 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 1220 South St. Frances District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 1220 South St. Frances, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR E PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X Coalbed Methane Name of Operator 8. Well No. EL PASO ENERGY RATON, L.L.C. Address of Operator 9. Pool name or Wildcat P.O. Box 190, Raton, NM 87740 Well Location Unit Letter M: 1226' feet from the South line and 712' feet from the West Section Township 31N Range 19E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8392' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Spud @ 9:55 AM, 04/01/01. Drill 11" surface hole to 330'. Run 15 jts. of 8-5/8" 23 ppf to 306'. Halliburtor mixed 04/01/01: and pumped 100 sx 14 lb/gal Midcon II PP with 6% salt, 5#/sx gilsonite & 0.3% versaset. Circulate 6 bbls cement to surface. WOC 8 hrs. Test surface csg to 500 psi for 30 minutes. Drill 7 7/8" hole from 330'-500'. 04/02/01: Drill 7.7/8" hole from 500'-2221', RU Schlumberger & log, MIRU Leed. Run 52 its. of 5 1/2", 15.5 ppf to 2194'. MIRU Halliburton. Mix and pump 20 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber followed by 04/03/01: 336 sx 12.5 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼, 5 lb/sx Gilsonite, 0.3% Versaset & 0.3% Super CBL. Well bridged off while pumping cement requiring 1500 psi to break free. Plug down @ 6:59 AM 04/03/01 with 1325 psi. No cement circulated to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Wellow M. Order TITLE Engineer DATE 04/06/01 SIGNATURE William M. Ordemann Telephone No. (505) 445-6724 Type or print name (This space for State use) TITLE DISTRICT SUPERVISOR DATE 4/9/2001

APPPROVED BY

Conditions of approval, if ahy: