ламин то дергориате гляще Описе State of New Mexico State Lease - 6 copies Form C-105 Energy, Minerals and Natural Resources Fee Lease - 5 copies Revised March 25, 1999 District I WELL APLNO. 30-007-20251 1625 N. French Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 2040 South Pacheco STATE FEE X District III 1000 Rio Biazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas I se No. 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER X COALBED METHANE b. Type of Completion: NEW VPR E WORK PLUG DIFF OVER DEEPEN WELL BACK RESVR. OTHER 2 Name of Operator Well No. EL PASO ENERGY RATON, L.L.C. 3 Address of Operator 9, Pool name or Wildeat PO BOX 190 Stubblefield Canyon Raton - Vermejo Gas RATON, NEW MEXICO 87740 4. Well Location Unit Letter A 993 Feet From The NORTH Line and 1107 Feet From The EAST Line Township Range 19E NMPM. COLFAX 10 Date Spudded | 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 14. Elev. Casinghead 03/30/01 04/01/01 06/11/01 8579 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By 0 - TD 2102 None 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 12031 - 18471 VERMEJO COALS 21. Type Electric and Other Logs Run Was Well Cored No Array Induction, Compensated Density, and Cement Bond Log 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT **DEPTH SET** HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24 lb. 304 11" 100 sx. None SUFF 5 1/2" 15.5 lb. 2085 7 7/8" 260 sx. 74 LINER RECORD TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 1919' N/A 6. Perforations 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 1834'- 1839': 1845'- 1847' Shot 4 SPF, 28 Holes 1710'- 1712': 1722'- 1724' Shot 4 SPF, 16 Holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1598'- 1600' Shot 4 SPF, 8 Holes Vermejo Coals 1203' - 1847' 160,000 lbs 16/30 mesh sand 1203'-1205', 1224'-1226', 1266'; 1271'; 1277'-1279'; 1317'-1319' Shot 4 SPF, 52 Holes 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping water up 2 7/8" tubing w/095 pc pump. Flowing gas up 5 12" Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 06/23/01 24 Hours Full 2' Test Period N/A 37 285 N/A Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press 25 psi Hour Rate N/A 144 285 N/A 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Sold, used for fuel 30. List Attachments Mike Potter 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief William M Orden Printed Name: Signature: William M. Ordemann Title: Engineer Date: 07/02/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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B. Salt			T. Atoka				T. Penn. "D"
I. Yates			T. Miss	T. Cliff Ho	use		T. Leadville
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r. Queen_ L. Graybu			77 3 4	T. Mancos			T. McCracken
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