

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20252
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR E
8. Well No. 10
9. Pool name or Wildcat pool Stubblefield Canyon Raton-Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. Box 190, Raton, NM 87740	
4. Well Location Unit Letter C : 1096' feet from the North line and 1464 feet from the West line Section 5 Township 31N Range 19E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8639' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/01/01 Patterson ran Cement Bond Log - PBTD to 2489'. TOC to surface.
06/19/01 Patterson perf'd 1st stage - 2268'-2270', 2279'-2284'
Maverick frac'd 1st stage - Pumped 500 gals 7.5% HCL acid, 70% quality nitrogen foam with 56,000 lbs of 16/30 mesh sand at 16 bpm, w/ATP of 1491 psi, ISIP 247 psi.
06/20/01 Patterson perf'd 2nd stage - 2205'-2212'
Maverick frac'd 2nd stage - Pumped 400 gals 7.5% HCL acid, 70% quality nitrogen foam with 56,000 lbs of 16/30 mesh sand at 16 bpm, w/ATP of 916 psi, ISIP 286 psi.
Patterson perf'd 3rd stage - 2056'-2059', 2112'-2114'
Maverick frac'd 3rd stage - Pumped 242 gals 7.5% HCL acid. Screened out. Move to stage 4.
06/21/01 Patterson perf'd 4th stage - 1980'-1983'
Maverick frac'd 4th stage - Pumped 300 gals 7.5% HCL acid, 70% quality nitrogen foam with 6,600 lbs of 16/30 mesh sand at 8 bpm, w/ATP of 3800 psi.
Patterson perf'd 5th stage - 1746'-1748'
Maverick frac'd 5th stage - Pumped 300 gals 7.5% HCL acid, 70% quality nitrogen foam with 17,500 lbs of 16/30 mesh sand at 16 bpm, w/ATP of 2261 psi, ISIP 1976 psi.
Patterson perf'd 6th stage - 1062'-1066', 1073'-1078'
Maverick frac'd 6th stage - Pumped 500 gals 7.5% HCL acid, 70% quality nitrogen foam with 73,500 lbs of 16/30 mesh sand at 18 bpm, w/ATP of 764 psi, ISIP 245 psi.
Patterson perf'd 7th stage - 1000'-1003'
Maverick frac'd 7th stage - Pumped 400 gals 7.5% HCL acid, 70% quality nitrogen foam with 31,000 lbs of 16/30 mesh sand at 16 bpm, w/ATP of 1327 psi, ISIP 253 psi.
06/22/01 Patterson perf'd 8th stage - 932'-938'
Maverick frac'd 8th stage - Pumped 300 gals 7.5% HCL acid, 70% quality nitrogen foam with 34,500 lbs of 16/30 mesh sand at 16 bpm, w/ATP of 562 psi, ISIP 450 psi.
06/29/01 Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordenann TITLE Engineer DATE 08/06/01
Type or print name William M. Ordenann Telephone No. (505) 445-6724
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/13/01