Office	Copies To Appropriate District State of New Mexico France: Minorals and Natural Resour					Form C-103 Revised March 25, 1999	
District I 1625 N. French D	Energy, Minerals and Natural Resources 625 N. French Dr., Hobbs, NM 87240					WELL API NO.	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION					5. Indicate Type of	30-007-20252	
District III	1000 Dio Bengos Pd. Astes NM 87410					Thease FEE	
District IV Santa Fe, NIVI 8/303					STATE 6. State Oil & G		
1220 South St. Frances, Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Lease Name or	Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						VPR E	
PROPOSALS.) 1. Type of Well:						VIKE	
Oil Well Gas Well Other X Coalbed Methane							
2. Name of Operator					8. Well No.	10	
3. Address of Operator					9. Pool name or W		
P.O. Box 190, Raton, NM 87740							
4. Well Location							
Unit Letter C :1096' feet from the _North line and1464' feet from theWest line							
Sectio	n 5	Township 31N		Range 19E	NMPM COLFA	X County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8639' (GL)							
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						ALTERING CASING □	
TEMPORARILY ABANDON					LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AN	ND	ABANDONIVIENT	
OTHER:				OTHER:			
12. Describe p	proposed or complete	ed operations. (Clearly sta	ate all per	tinent details, and g	ive pertinent dates, in	ncluding estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
03/26/01:	Snud @ 8:25 AM	, 03/26/01. Drill 11" surf	face hale	to 330? Run 14 its	of 8 5/8" 23 nnf to 2	217' Halliburton miyad	
03/20/01.		sx 14 lb/gal Midcon II PP					
	surface. WOC 8	hrs. Test surface esg to 50	00 psi for	30 minutes.			
03/27/01:	Drill 7 7/8" hole from 330'-2525'.						
03/28/01:	RU Patterson & log. Hit bridge @ 2281'. Logged from 2281' to 317'. MIRU Leed. Run 59 jts. of 5 ½", 15.5 ppf to 2498'. MIRU Halliburton. Mix and pump 20 bbl gelled water with 5 lb/bbl BaraCarb, 5 lb/bbl Magma Fiber						
followed by 400 sx 12.5 lb/gal Midcon II PP, 6% salt, 2 lb/sx Granulite TR ¼, 5 lb/sx Gii 0.3% Super CBL. Plug down @ 7:11 AM 03/27/01 with 1250 psi. Circulated 23 bbls ce							
0.576 Super CBL. Trug down (a) 7.11 Awr 05:27/01 with 1250 psi. Circulated 25 obis cement to surface.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	William 1	U Orden	TITLE	Engineer	. DA	TE 04/06/01	
Type or print name William M. Ordemann Telephone No. (505) 445-6724							
(This space for State (se)							

APPPROVED BY Kylokuu Conditions of approval, if any

TITLE DISTRICT SUPERVISOR DATE 4/9/2001