

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20254

5. Indicate Type of Lease
STATE FEE X

State Oil & Gas Lease No. ■

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE
b. Type of Completion
NEW WORK PLUG DIFF
WELL OVER DEEPEN BACK RESVR OTHER

7. Lease Name or Unit Agreement Name

VPR E

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. 15

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter O : 1264 Feet From The South Line and 1503 Feet From The East Line

Section 31 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded 04/04/01 11. Date T.D. Reached 04/05/01 12. Date Compl. (Ready to Prod.) 06/25/01 13. Elevations (DF& R(B RT GR, etc.) 8671' 14. Elev. Casinghead 8671'

15. Total Depth 1830' 16. Plug Back T.D. 1777' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 1D Rotary Tools Cable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name 1330' - 1633' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Array Induction, Compensated Density, and Cement Bond Log 21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	302'	11"	100 sx.	None
5 1/2"	15.5 lb.	1790'	7 7/8"	250 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1687'	N/A

26. Perforations
1631' - 1633' Shot 4 SPF, 8 Holes
1537' - 1539', 1545' - 1548', 1559' - 1564', 1584' - 1586' Shot 4 SPF, 48 Holes
1472' - 1475', 1480' - 1483' Shot 4 SPF, 24 Holes Vermejo Coals
1330' - 1333', 1350' - 1353' Shot 4 SPF, 24 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1330' - 1633'	173,450 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
06/29/01	Pumping water up 2 7/8" tubing w/095 pc pump. Flowing gas up 5 1/2" casing.	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/29/01	24 Hours	Full 2"		N/A	40	270	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	50 psi		N/A	40	270	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M. Ordemann Printed Name: William M. Ordemann Title: Engineer Date: 07/30/01

